

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34381

Name: Urban Oil & Gas Group, LLC

Address 1: 1000 E 14th Street, Suite 300

Address 2: _____

City: Plano State: TX Zip: 75074 + _____

Contact Person: Kristin Gragg

Phone: (972) 543-8824

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: Scott Ellingson

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Bluesteel

Well Name: Morris 1 SWD

Original Comp. Date: 8/31/1985 Original Total Depth: 3560'

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: D-26109
- ENHR Permit #: _____
- GSW Permit #: _____

<u>9/23/2011</u>	<u>NA</u>	<u>9/23/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 173-20732 -00-02

Spot Description: SE/4 SE/4

SE Sec. 10 Twp. 26 S. R. 2 East West

350 Feet from North / South Line of Section

450 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: 37.7969336, Long: -97.1911005
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: Sedgwick

Lease Name: Morris Well #: 1 SWD

Field Name: Greenwich

Producing Formation: _____

Elevation: Ground: 1373' Kelly Bushing: 1378'

Total Vertical Depth: 3560' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 212' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ **KCC WICHITA**

FEB 21 2017

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

RECEIVED

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: The original form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. If confidentiality is requested and approved, side two of this form will be held confidential for a period of 2 years. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Drill Stem Test, Cement Tickets and Geological Well Report must be attached.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kristin Gragg

Title: Regulatory Date: 2/15/17

KCC Office Use ONLY

- Confidentiality Requested
- Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: KJR Date: 2-21-2017

Operator Name: Urban Oil & Gas Group, LLC Lease Name: Morris Well #: 1 SWD
 Sec. 10 Twp. 26 S. R. 2 East West County: Sedgwick

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	212'		150	
Production		5 1/2"	NA	3362'		145	
Liner		4 1/2"	10.5#	3322'		110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

KCC WICHITA
FEB 21 2017
RECEIVED

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Open hole	3362' - 3560'	Set 4 1/2" liner w/ 110 sx cmt	3322'

TUBING RECORD: Size: 2 7/8" Set At: 3278' Packer At: 3272' Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 31793
LOCATION 180
FOREMAN Larry Johnson

PO Box 884, Chanute, KS 66720
620-491-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-11		Meadow Slud				23
CUSTOMER Urban Oil & Gas			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			537	Linnell	451-17	Alphouse
CITY			467	Wendell		
STATE			542	Blank		
ZIP CODE			224	TEO		

JOB TYPE liner HOLE SIZE 5 1/2 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 3325 DRILL PIPE _____ TUBING _____ OTHER 3327 PRTD
SLURRY WEIGHT 18.75 SLURRY VOL 31 WATER gal/bk 8.35 CEMENT LEFT in CASING 30 ft
DISPLACEMENT 52.86 DISPLACEMENT PSI 440 MIX PSI 300 RATE _____

REMARKS: Opened up to 4 1/2" diameter 4 1/2" wellhead to break
new casing - mixed 110 lbs bond 200-110 + 4 1/2" x 19" x 19" x 19"
+ 50 lbs 110 lbs 30 ft 110 lbs 30 ft + 50 lbs detainer - Released plug
and followed with flow - Plug at 3300 ft at 2400 lbs. - Shut in at
1000 lbs.

Consolidated Cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	915.00	915.00
5406	17	MILEAGE	4.00	68.00
5402	825	Footage	.21	173.25
KCC WICHITA				
1131	110	5/8 60/40	11.95	1314.50
1118R	400	1/2 30	.21	84.00
1137	50	1/2 CAC-26	7.62	381.00
1135 A	50	1/2 CEL-115	9.95	497.50
1146	50	1/2 CAC-38	8.10	405.00
1102	80	1/2 CAC-11	1.70	136.00
5401	1	Bulk Delivery	330.00	330.00
5501 C	4	Transport	112.00	448.00
5502 C	2	RD Val	90.00	180.00
4156	1	4 1/2 Front Shoe	238.00	238.00
4404	1	4 1/2 TR Plug	48.00	48.00
1103	8	CITY Water	15.60	124.80
<u>Subtotal</u>				<u>2316.30</u>
			SALES TAX	
			ESTIMATED	
			TOTAL	

Revin 3737
AUTHORIZATION Daniel Franks TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Name Printed _____ Signature / Date _____ Name Printed _____ Signature / Date _____



U R B A N
OIL & GAS GROUP LLC

February 15, 2017

KCC
266 N Main St, Ste.220
Wichita, KS 67202-1513

RE: Morris 1 SWD

Mr. Vail,

Urban Oil & Gas Group LLC is submitting the requested information for the Morris 1 SWD, API#15-173-20732. ~~Attached you will find an ACO-1 backdated to 2011 along with the field ticket showing the liner that was run.~~ Also attached are the U-1, U-8 & a check for \$100.

If you have any further questions or need more information please call me or email me.

Sincerely,

Kristin Gragg
Regulatory/Environmental
Kgragg@urbanoilandgas.com
Office: 972-543-8824

KCC WICHITA
FEB 21 2017
RECEIVED