## ( STATE OF KANSAS STATE CORPORATION COMMISSION

Give	All Information Completely
Make	Required Affidavit
Mail	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	+ · · · · · · · ·

## WELL PLUGGING RECORD

Make Required Affidavit	P <sub>8</sub>	awnee	Cour	ty. Sec.	23 Twp.	22 Rge. 18 B/W				
Mail or Deliver Report to	il or Deliver Report to Location as "NE/CNW SW " or footage from lines									
Conservation Division		C SE NE								
State Corporation Comm.		Lease Owner Benson Mineral Group, Inc.								
245 North Water	Lease 1	Lease Name Fitz-Roy Well No. 1								
Wichita, KS 67202		Office Address 3200 Anaconda Tower, Denver, Colorado								
	Charact	Character of Well (Completed as Oil, Gas or Dry Hole) 80202								
	Date We	ell comple		June 25	<del></del>	1977				
				-	Jan.					
i i i i •	Application for plugging filed Jan. 22 19  Application for plugging approved 19									
	Plugging commenced May 26									
l l l		ng complet				1979				
	Reason for abandonment of well or producing formation depleted  If a producing well is abandoned, date of last production									
	J Was not	mission o	htained	from the	Concervati	ion Division or				
Locate well correctly on above Section Plat	· -				mmenced?					
Name of Conservation Agent w	_			_		<del></del>				
Producing formation		oth to top			Total Dep	th of Well 1137				
Show depth and thickness of a	all water, oil	and gas	formatio	ns,		,				
OIL, GAS OR WATER RECORDS						,				
	T	1	1			CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	. PULLED OUT				
	<del></del>	<del></del>	2861		2861	none				
	<u> </u>	<del></del>	44.371	<u> </u>	44.37	2108.50				
	<del></del> -	<del></del>	<del> </del>		<del> </del>	<u> </u>				
				·						
Pumped in 35 sacks of Sun Oilwell Cementing	cement.	ed well	nigmug	r in h s	acks of	6-27- <b>7</b> 9				
	sacks of cem									
					REC	EIVED PATION COMMISSION				
		<del></del>				7070				
	<del></del>	· <del>· · · ·</del>			<u></u>	5 4 19/9				
(If additional	l description	is neces	9 TV 1196	BACK of	thicasboom	FOLION DIVISION				
Name of Plugging Contractor_	PIPE PULLE Box 128, E	RS, INC.	- •			nita, Kansas				
	DOX 120, E	TT.LIWOOQ	<u> nams</u>	18 0 (320	<del></del>					
STATE OF KANSAS COUNTY OF BARTON , ss.										
Evelyn Roth	1 1 1.					wner-or-operator)				
of the above-described well, the facts, statements, and ma as filed and that the same ar	tters herein	contained	and the	log of th						
			الله عمر الم	)	- <del></del>					
	(Sign	nature)	Direl	yn K-i	<u> </u>	<del></del>				
	4		Ellin <sub>v</sub>	igod, Kai	jasa´	·				
SUBSCRIBED AND SWORN TO	before me this	s <u>26th</u>	day	-	ddress)	, 19 79				
			(			, /				
My commission expires	July 16.	1982	· · · · · · · · · · · · · · · · · · ·	genny	No	tary Public.				
	000					•				
JENNY KASSELMAN STATE NOTARY PUBLIC Barton County, Kansas My Appt. Exp. July 16, 1982	•	,			•	•				

-	and a second	i .		•	r	)									
		* .*	$\cap$		1	`			(	<b>7</b>		•			
	KANSAS DRILLERS LOG									ľ		2 R. 18 W			
$\supset$	API No. 15 — 145 — 20,464 -0005  County Number									۱ ۱	Loc. C SE NE  County Pawnee  640 Acres				
										c					
	Benson Mineral Group, Inc.											N			
	Address 1400 Metro Bank Building, 475 17th St., Benver, CO 80202  Well No.  # 1 Fitz-ROY  Footage Location										150	160			
	fact fron (N) (5) line feet from (E) (W) line														
	Principal Contractor  B & N Drillin	g Company			Geologist Monica Donellan						[1-0]				
	Spud Data 6/13/77	<u> </u>		Total Depth 44371			P.B.T.D.					well correctly 068			
ر	Pate Completed 6/25/77	<del></del>		l Purchoser							кв2077				
	0/23/11	<del></del>		<u> </u>		n r c					<del></del>				
_	CASING RECORD														
Report of all strings set—surface, intermediate, production, etc.  Purpose of string Size hole drilled Size casing set Weight Ibs/ft. Sotting depth Type of the Company of								Type cemi	ent	Sacks	Type and percent additives				
				-		_		7			175	3% cc			
	Surface	124'	7"	_	24#		286¹ common				·				
	Production	7 7/8"	5/2/1		·	4	י437	60	0-40 P	osmix	125	10% salt			
<u> </u>							,				ì				
ار	Gamma-Guard	& Compen	sate	đ De	ensity	Lo	gs a	ta	ched.			.:			
		LINER RECOF		٠,					]	PERFORATION RECORD					
	Top, ft.	Bottom, ft.	73	acks ce	ment	+	Shots per ft.			Sizo	& type	Depth interval			
							<u>-</u>			· <u>·</u>					
$\overline{}$	TUBING RECORD					$\perp$	3 80				ram jets	4215-17'			
ر	Size Setting depth Packer set at														
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD														
	. Amount and kind of material used										Dept	th interval treated			
Frac w/1500#sd, jelled 3% HCI, KCI wtr - 530 bbl load Same as p								as perforated							
500 gal MCA															
										<del></del>					
	1500 gal retained acid INITIAL PRODUCTION								STATE	TATE CORPORATION COMMISSION					
,	Date of first production	<u> </u>		roducin				as lift	t, etc.)			<del></del>			
,	1/13/77 Pumping JAN 2 3 19/9														
	PER 24 HOURS 14 6615 TSTM MCF 180 CONSERVATION DIVI								GFFB						
C		position of gas (vented, used on lease or sold)  Producing interval(s)													
	Used on lease Same as perforated.									rorated.					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Carporetian Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Benson Mineral Group, Inc. Well No. Lease Name # 1 Fitz-Ray Oil s\_23\_ T\_22\_R\_18\_W WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH TOP BOTTOM shale 259 blue shale 250 1200 red bed 1400 1200 shale 1400 2000 sand/lime 2000 2200 shale/lime 2600 2200 sand/lime /shale 2600 3000 lime/shale 3000 3910 lime/shale 4050 3910 lime/shale 4050 4160 lime 4160 4163 lime/shert 4163 4205 1 ime 4205 4247 lime/shale 4247 4326 lime/chert 4414 4326 1 ime 4414 4437 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Production Manager November 16, 1977