

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Pawnee SEC. 11 TWP. 22 RGE. 18W E/W  
Location as in quarters or footage from lines:  
C SE SW


Lease Owner Stekoll Petroleum, Inc.  
 Lease Name Wagner Well No. 1  
 Office Address Suite 1434, KSB&T Bldg., Wichita, Ks. 67202  
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole  
 Date Well Completed October 17, 1983  
 Application for plugging filed October 17, 1983  
 Plugging commenced October 17, 1983  
 Plugging completed October 17, 1983  
 Reason for abandonment of well or producing formation D & A

Locate Well  
correctly on above  
Section Platt.

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bud Metz  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4400'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	1114'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set first plug @ 1120' w/50 sx 60/40 pozmix, 3% c.c., 2% gel.  
Set second plug @ 400' w/40 sx, set 10 sx and bridge @ 40'.  
15 sx in rathole. Plug down @ 3:15 a.m., 10-17-83.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kaw Drilling Co., Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

Bill E. Lahar, Pres./B & B Drlg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill E. Lahar  
515 Union Center, Wichita, Ks.  
 (Address)

SUBSCRIBED AND SWORN TO before me this 20 day of October, 19 83



Betty M. Abbott RECEIVED  
 Notary Public STATE CORPORATION COMMISSION

My Commission expires:

NOV 10 1983

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Stekoll Petroleum Inc.

LEASE Wagner #1

SEC. 11 TWP. 22S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time seal open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	1110	Anhydrite	1110 (+943)
Anhydrite	1110	1134	B/Anhydrite	1113(+919)
Shale	1134	1271	Hubner	3573 (-1520)
Shale & Lime	1271	3910	Brown Lime	3663 (-1616)
Lime	3910	4145	Lansing	3671 (-1618)
Lime & Shale	4145	4400	BKC	3963 (-1910)
RTD	4400		Cgl	4113 (-2060)
			Viola	4199 (-2146)
			Simpson SH	4265 (-2212)
			Arbuckle	4305 (-2252)
<p>DST #1 4183'-4208' 30-45-60-93                      Blow: Weak incr to fair (2.5" Wtr)                      Recovery: 270' 90' SU Oil &amp; Gas cut mud                      10% Oil, 4% Wtr, 86% Mud                      60' SO &amp; GCWM 3% O, 10% W, :87% M; 60' VSO &amp; CMW 2% O, 20% W 78% M;                      60' VSOL &amp; GCMW 2% O, 65% W, 33% M                      IFP: 45-79                      ISIP: 1236                      FFP: 90-136                      FSIP: 1247                      BHT: 120° F</p> <p>DST #2 4096-4172' 30-30-30-30                      Blow Weak DECR                      Died 2" in FF.                      Recovery: 5' MUD                      IFP: 66-88                      ISIP: 166                      FFP: 100-122                      FSIP 200                      BHT: 116° F</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8 5/8"		1114'	Pozmix	425	60/40 3% CC, 2% ge

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Est. Output

Oil

Gas

Water of

General ratio