Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

OPERATOR: License #: __31638 Name: Manta Petroleum Inc.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 July 2014 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. 15 - 15-065-21345-00-00

Spot Description:

WELL PLUGGING RECORD K.A.R. 82-3-117

City: Englewood State: Co. Zip: 80155 +	Address 1:P,O, Box 4491								
Footages Calculated from Nearest Outside Section Corner:									
Phone: (785) 623-1174 Type of Walt: (Check cost) Gold Well Gas Well Gold Gas Well Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log altached? Yes No If not, is well log altached? Yes No Depth to Top: Gas Storage Permit #: Depth to Top: Bottom: T.D. Physical Gas Walter, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Gasing Stee Satting Depth Pulled Out 3770-3910 Lime Surface 8.825 281 none KCC-Wich Comment or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Did well cannot get below 1313', Ran tubing to 1313' and pumped 140 sx cement. Good circulation of cement. Pulled tubing OOH. Tied on to casing and squeezed with 35 sx cement. Blew haole in the surface pipe. Plugging Contractor License #: 33771 Name: Ultimate Well Service LLC Address 1: 205 Skyline Ct.	•				4 —				
Type of Welt: (Check cne) Oil Welt Gas Welt OS O&A Cathodic Welter Supply Welt Other: SWD Permit #: ENIRP Permit #: Gas Storage Permit #: Date Well Completed: G/O7/81 Date Well Completed: G/O7/8									
Water Supply Well Other:						✓ NE NW	SESW	1	
ENHR Permit #:									
Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (if needed attach another sheet) Arbuckle Depth to Top: 3864 Bottom: 3868 T.D. 3910 Depth to Top: Bottom: T.D. Depth to Top: Record (Surface, Conductor & Production) Formation Content Content Cossing Size Setting Depth Pulled Out Depth to Top: Bottom: T.D. Depth to T.									
Producing Formation(s): List All (If Insected attach another sheet) Arbuckle Depth to Top: 3864 Bottom: 3868 T.D. 3910 Depth to Top: Bottom: T.D. Depth to Top: Show depth and thickness of all water, oil and gas formations. Cosing Record (Surface, Conductor & Production) Formation Content Casing Size Stating Depth Pulled Out					Date Well	Completed: <u>6/07/</u>	/81 	/2017 (Data)	
Arbuckle Depth to Top: 3864 Bottom: 1.D. Depth to Top: Bottom: T.D. Depth to T.D.			- -	ן ייי ב	ne pluggi	ng proposal was app hard Williams	roved on: <u>27 10</u>	C District Asset's Nome)	
Depth to Top: Bottom: T.D. Plugging Completed: 11:30 AM Depth to Top: Bottom: T.D. Plugging Completed: 11:30 AM	• • • • • • • • • • • • • • • • • • • •					•			
Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Cosing Size Setting Depth Pulled Out 3770-3910 Lime Surface 8.625 281 none KCC-WICH Long String 4.5 3909 RECEIVE Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Old well cannot get below 1313', Ran tubing to 1313' and pumped 140 sx cement. Good circulation of cement. Pulled tubing OOH. Tied on to casing and squeezed with 150 sx cement. Shut in pressure 500 psi., Tied on to backside and squeezed with 35 sx cement. Blew hable in the surface pipe. Plugging Contractor License #: 33771 Name: Ultimate Well Service LLC Address 1: 205 Skyline Ct. Address 2:	Depth to Tor	p: Bottor	m: T.D		Plugging Commenced: 9.50 Aivi				
Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out 3770-3910 Lime Surface 8.625 281 none KCC-WICH Long String 4.5 3909 none FEB 2 1 201 RECEIVE Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Old well cannot get below 1313', Ran tubing to 1313' and pumped 140 sx cement. Good circulation of cement. Pulled tubing OOH. Tied on to casing and squeezed with 150 sx cement. Shut in pressure 500 psi., Tied on to backside and squeezed with 35 sx cement. Blew haole in the surface pipe. Plugging Contractor License #:	Depth to Tor	p: Bottor	n: T.D		riugging C	ompleted	• • • • • • • • • • • • • • • • • • • •		
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an Hans						e Well Service	LLC		
City: <u>Hays</u> State: <u>Kansas</u> Zip: <u>67601</u> +	City: Hays				State: Ka	ınsas	zip: <u>676</u>	01+	
Phone: (785) 623-0587	Phone: (785_) 623-0587	7							
Name of Party Responsible for Plugging Fees: Goby Energy Inc.			Energy Inc.						
State of Kansas County, Ellis, ss.					_ , SS.				
Steven Thomason	Steven Thomason								
(Print Name) being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. Signature:		_	LIIIO		_ Z Emi	oloyee of Operator or	r Dperator o	on above-described well,	