

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

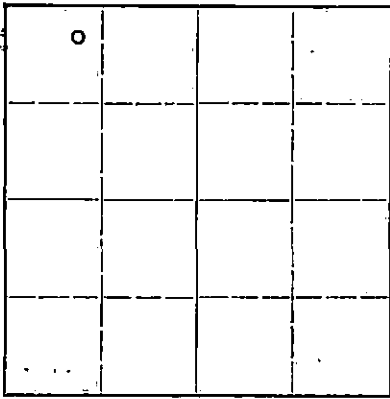
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidav
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec 14 Twp 22S Rge 13 (E) W (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines 2310' E - 330' S of NW/C
Lease Owner Stanolind Oil and Gas Company
Lease Name C. W. Hahn Well No. 1
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 3-11 19. 38
Application for plugging filed January 29, 19. 48
Application for plugging approved January 31, 19. 48
Plugging commenced March 23, 19. 48
Plugging completed March 29, 19. 48
Reason for abandonment of well or producing formation
Uneconomical to produce.
If a producing well is abandoned, date of last production 7-11 19. 47
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Lansing Depth to top 3380 Bottom 3508 Total Depth of Well 3508 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

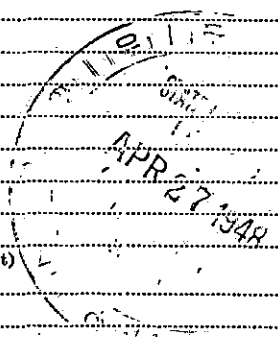
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing		3380	3508	6"	3761	2603

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled w/hvy. mud 3475 - 250
20 sax cement 250 - 110
Filled w/hvy. mud 110 - 70
Capped w/10 sax cement 70 - Bottom of cellar.

4-27-48

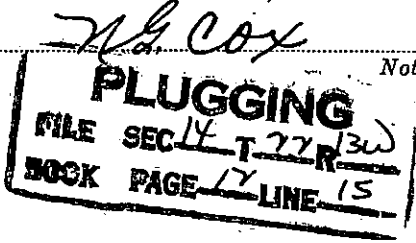


(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Mr. T. L. Regan
Address P. O. Box 1654, Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Barton, SS.
H. G. Nething (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething Field Supt.
P. O. Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 23rd day of April, 19. 48.
My commission expires October 18, 1950



STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 22 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with section 14 and range 13 marked.

LEASE G. W. Hahn WELL NO. 1
LOCATION OF WELL: 2310 FT. NORTH SOUTH OF THE SOUTH LINE AND 2310 FT. EAST WEST OF THE WEST LINE OF THE NE 1/4 NE 1/4 NW 1/4.
OF SECTION 14 TOWNSHIP 22S NORTH SOUTH. RANGE 13 EAST WEST.
W Stafford COUNTY Kansas
ELEVATION: Derrick Flr. 1890, Ground 1887.
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING: COMMENCED 2-6 1938 COMPLETED 3-8 1938

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P.O. Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Includes Lansing Lime and Siliceous Lime.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records with columns for size, weight, threads, make, grade, quantity, size, and set at.

PACKER RECORD

Table for packer record with columns for size, length, set at, and make and type.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, final press, and results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3757 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 3757 FEET TO 3763 FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Swab 19 1/2 bbls. per hr. for 2 hrs. 800' off bottom.

Potential, 453 bbls. oil, no water, 3-4 1/2" SPM, 2 1/2" tubing. WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

H. G. Nething

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21st DAY OF APRIL 1938 MY COMMISSION EXPIRES May 3, 1941

PLUGGING FILE SEC 14 T 22 R 13 W BOOK PAGE 12 LINE 15

NAME AND TITLE Ivan H. Wilcox NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS. CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Quick Sand	0	71			
Sand and Gravel	71	235			
Red Rock	235	330			
Red Rock and Shells	330	735			
Anhydrite	735	762			
Shale, gray, shells and red rock	762	930			
Shale and shells	930	1125			
Shale and lime shells	1125	1215			
Broken salt	1215	1530			
Lime, broken	1530	1585			
Shale and shells, salt	1585	1661			
Lime, hard	1661	1715			
Lime, broken	1715	1771			
Broken lime and shale	1771	1830			
Lime and shale	1830	1920			
Lime, broken	1920	1975			
Sand and iron pyrite	1975	2005			
Lime	2005	2010			
Lime, hard	2010	2035			
Lime, broken	2035	2089			
Lime and shale	2089	2165			
Lime	2165	2200			
Lime and shale	2200	2245			
Lime, broken	2245	2260			
Lime and shale	2260	2385			
Lime	2385	2426			
Shale and lime broken	2426	2454			
Shale and lime	2454	2652			
Lime	2652	2666			
Shale and lime	2666	2754			
Lime and shale	2754	2830			
Lime, chert and shale	2830	2870			
Shale and lime	2870	2970			
Sand and pyrite	2970	2990			
Lime, hard	2990	3000			
Lime	3000	3046			
Lime and shale	3046	3200			
Lime	3200	3225			
Shale and lime	3225	3272			
Lime, broken	3272	3333			
Lime	3333	3403			