

STATE OF KANSAS
STATE-CORPORATION COMMISSION

**Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas**

WELL PLUGGING RECORD

OR

Strike out upper line when reporting plugging off formations.

FORMATION PLUGGING RECORD

NORTH

A 4x4 grid of squares. The grid is composed of 16 squares. Some squares contain small black dots or marks. Specifically, there are dots in the top-left square, the second square from the top-left, the third square from the top-left, the fourth square from the top-left, the fifth square from the top-left, the sixth square from the top-left, the seventh square from the top-left, the eighth square from the top-left, the ninth square from the top-left, the tenth square from the top-left, the eleventh square from the top-left, the twelfth square from the top-left, the thirteenth square from the top-left, the fourteenth square from the top-left, the fifteenth square from the top-left, and the sixteenth square from the top-left.

**Locate well correctly on above
Section Plat**

Harvey County. Sec. 12 Twp. 23 Rge. 2W (E) (W)
Location as "NE¼NW¼SW¼" or footage from lines NW SW
Lease Owner. Max Cohen et al
Lease Name. Denno Well No. 1
Office Address. 805 Petroleum Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Oil
Date well completed. 1/6/37
Application for plugging filed April 10, 1948
Application for plugging approved April 14, 1948
Plugging commenced May 6, 1948
Plugging completed May 9, 1948
Reason for abandonment of well or producing formation exhausted

If a producing well is abandoned, date of last production August, 1947 19__
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well..... **Ruel Durkee**.....
Producing formation..... Depth to top..... Bottom..... Total Depth of Well..... Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to feet for each plug set.

2984' 6 Sacks cement
Mud to 150'
Rock bridge and 20 sack cement @ 150'
Mud to 8'
10 sack cement cap

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..... Max Cohen
Address..... 805 Petroleum Building
Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss. 5-1
Max Cohen (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Wichita, Kansas

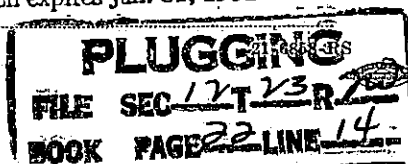
(Address)

SUBSCRIBED AND SWORN to before me this 12 day of May, 1958.

My commission expires Jan. 31, 1951

My commission expires..

Notary Public.



DENNO #1

15-079-00766-0000

Drilling Started 12-16-36
Drilling Completed 1-

Sec. 12-23-2W
Harvey Co. Kansas

8	Cellar
80	shale, shells & sand
148	shale, shells & sand
300	shale
380	shale & sand
540	shale & shells
617	shale & lime
755	shale & shells
783	broken lime
880	broken lime
920	hard lime
933	broken lime
1030	shale & lime
1090	salt & shale
1345	shale & shells
1530	shale & shells
1650	shale
1650	lime & shale
1680	shale
1700	shale
1777	shale & shells
1846	broken lime & shale
1980	shale & lime
2090	shale & lime
2187	shale & lime
2240	shale
2260	broken lime
2353	broken lime
2397	broken lime & shale
2433	broken lime
2480	sandy shale
2495	broken lime
2565	broken lime
2600	broken lime
2629	lime hard
2723	lime
2804	lime
2873	lime
2930	broken lime & shale
2945	chat shale
2948	chat
2952	yellow shale
2955	chat
2965	chat
2984	chat

4-14-48

APR 14 1948

Gas & Oil run at 2984

Ran 152' 12 $\frac{1}{2}$ " O.D. casing with 4' above rotary table. Cemented with 125 sacks.
Haliburton Method. 12-16-36 Plug @ 145'

PLUGGING
FILE SEC 12-23-2W
BOOK PAGE 77 LINE 14