

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Reno

County, Sec. 32 Twp. 23S Rge. 10W (E) (W)

Location as "NE/CNW%SW%" or footage from lines C NW NE

Lease Owner The Texas Company

Lease Name F. C. Hornbaker Well No. 1

Office Address 614 Bitting Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed July 23 1942

Application for plugging filed April 22 1953

Application for plugging approved April 22 1953

Plugging commenced April 29 1953

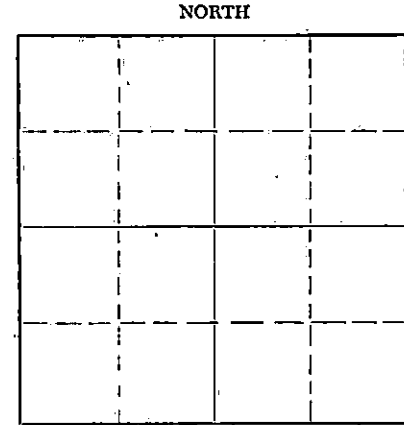
Plugging completed April 30 1953

Reason for abandonment of well or producing formation

Ceased to be a commercial producer

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee

Producing formation Viola Depth to top 3634 Bottom 3640 Total Depth of Well 3795 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	168	0
				7"	3750'	3103'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS:

- 3795' to 3620' - Sand
- 3620' to 3590' - 6 Sacks Cement
- 3590' to 170' - Heavy Mud
- 170' to 160' - Rock Bridge
- 160' to 130' - 20 Sacks Cement
- 130' to 20' - Heavy Mud
- 20' to bottom of cellar - 5 sacks cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Company
Address Box 192, Ellinwood, Kansas

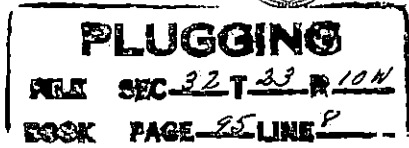
STATE OF Kansas, COUNTY OF Sedgwick, ss.
R. M. Acher (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *RMAcher*
614 Bitting Bldg., Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 4th day of May, 1953

My commission expires September 20, 1956

24-2675-5 2-52-20M



REC'D STATE CORPORATION DIVISION
MAY - 5 1953 5-5-53
Notary Public.
CONSERVATION DIVISION
Wichita, Kansas

LOG OF WELL

Form FO-213 Sheet 1 (12-50)20M

15-155-62794-0000

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE July 31, 1942
 DISTRICT Kansas LEASE F. C. Hornbaker WELL NO. 1
 STATE Kansas COUNTY OR PARISH Reno TWP. 23S RANGE 10W SEC. 32
 LOCATION OF WELL C of NW NE
 COMMENCED RIGGING UP 6/13/42 COMMENCED DRILLING 6/15/42 COMPLETED DRILLING 7/23/42
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Kiowa Drlg. Co.
 CABLE FROM 3750 TO 3795 ROTARY FROM 0 TO 3750 COMPANY RIG No. _____
 TOTAL DEPTH 3795' MEASURED BY M. C. Harrell ELEVATION 1785

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT	
10-3/4"OD	3-Ga. E.W.	168											FT.
5-1/2"OD	14# E.W.	3039											FT.
5-1/2"OD	17# S.S.	711											FT.
													FT.
													FT.
													FT.
													FT.
													FT.

5-1/2" set w/75 sacks cement - 10-3/4" set w/125 sacks cement.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER, OR DRY Gasser PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE 1500 pounds at well head. ROCK PRESSURE _____
 Open flow test taken with 800 ft. water in hole.
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ DBLS. PER DAY _____
 PRODUCTION AFTER SHOT _____ DBLS. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: Set packer at 3630' w/ 60 sacks cement to squeeze off Viola
Acidized w/ 500 gallons acid
Perforated at 3634-40 and took open flow gas test.

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED. STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG. IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING

FILE SEC 32 T 23 R 104

BOOK PAGE 25 LINE 8

TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET No. 2

15-155-02294-0000

District Kansas Owner The Texas Company Farm F. C. Hornbaker Well No.1

FORMATION	DEPTH	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand	146	146				
Red Bed	168	22				
Red Rock	440	272				
Lime	475	35				
Shale	480	5				
Shale & Shells	1155	675				
Shale & Lime	1445	290				
Shale	1455	10				
Lime	1920	465				Top Lansing 3273'
Shale	2008	Shale 88				
Lime	2020	12				Top Viola 3620'
Shale & Shells	2145	125				Cored 3645 to 49'8"
Lime	2212	67				1-1/2' Recovery
Shale & Shells	2518	306				
Lime	2528	10				Top Arbuckle 3784'
Shale & Lime Shells	2688	160				No Show
Lime	2710	22				
Shale & Shells	2764	54				Small Show in Simpson
Lime	3180	416				
Shale & Shells	3240	60				Perforated from 3634
Lime	3579	339				to 3670-50 shots
Shale	3602	23				no show oil
Cherty Lime	3675	73				Estimated 2 M Gas
Lime & Chert	3722	47				
Shale	3742	20				
Lime	3753	11				
Shale	3784	31				
Dolomite	3795	11				
Total Depth	3795					