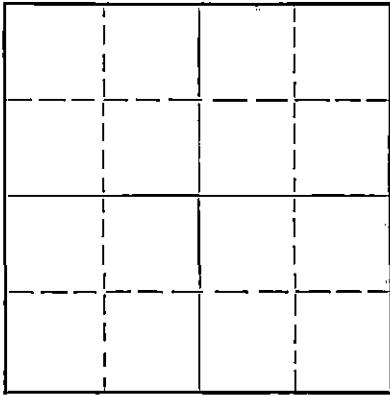


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Reno County. Sec. 32 Twp. 23 Rge. 10 (E) W. (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines 915' S. & 330' E. of NW Cor.
Lease Owner Cities Service Oil Company
Lease Name Masemore Well No. 4
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed July 3 1944
Application for plugging filed March 2, 1953
Application for plugging approved March 3, 1953
Plugging commenced March 15, 1953
Plugging completed March 22, 1953
Reason for abandonment of well or producing formation Depleted formation.

If a producing well is abandoned, date of last production March 3, 1953
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Viola Depth to top 3667 Bottom 3730 Total Depth of Well 3730 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	271'	None
				5-1/2"	3730'	2560'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3730-3650', rock and 6 sacks cement.
3650- 200', mud.
200- 155', rock bridge and 15 sacks cement.
155- 20', mud.
20' to base of cellar, 5 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor B. & W. Casing Pulling Company
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) or (owner/proprietor) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *V. M. Conover*

Box 751, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of March, 1953

My commission expires March 12, 1955.

N. B. Smith
Notary Public.

23-8390-s 6-51-20M

PLUGGING
FILE SEC 32 T 23 R 10 W
BOOK PAGE 82 LINE 4

STATE CORPORATION COMMISSION
3-26-53

15-155-02789-0000

Company Cities Service Oil Co. Well No. 4 Farm Masonboro
 Location 915' South and 330' East of NW Corner Sec. 32 T. 23 R. 10W
 Elevation 1800 County Hono State Kansas
 Initial Prod. BHP Gauge Potential: 578 oil, no water, 24 hrs. (gas-oil ratio 1700/1 - static) Contractor Helm Drilling Company
 A6766 BHP 766# Drig. Comm. June 18, 1944
 T. D. 3730' Drig. Comp. July 3, 1944

CASING RECORD:

8-5/8" @ 271' con. 200 sz Halliburton
 bulk cement
 5-1/2" @ 3730' con. 100 sz cement

FORMATION RECORD:

sand & clay	0-100
red shale & sand	250
shale red	465
lime	485
shale	600
shale & shells	1370
lime & shale	1540
lime sandy	1695
shale & shells	1830
lime	1890
lime & shale	2040
lime	2125
lime & shale	2205
shale & shells	2360
lime broken	2450
lime & shale	2605
lime	2630
shale & lime	2690
lime	2740
lime broken	2775
shale & shells	2815
lime	3160
lime broken	3195
lime	3570
lime & shale	3660
sand	3666
lime	3690
lime & chert	3730 T. D.

Top Viola 3667'
 Penetration 63'
 Total Depth 3730'

Drilled cement to 3725 SLM.
 perf. 48 shots 3710-18; show free oil.
 July 14, 1944 - Acidized 500 gals.
 July 15, 1944 - Flowed 132 oil, no water, 8 hrs., through 1/2" choke.
 July 18, 1944 - Set retainer at 3698 and squeezed with 50 sacks cement.
 July 23, 1944 - Drilled cement to 3725 and perf. 35 shots 3716-23.
 July 24, 1944 - Acidized with 500 gals.

SYNO:	500'	1°
	1000'	0°
	1500'	1°
	2000'	1°
	2500'	0°
	3000'	0°
	3500'	0°

PLUGGING
 FILE SEC 32 T 23 R 10W
 BOOK PAGE 82 LINE 4

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CONS