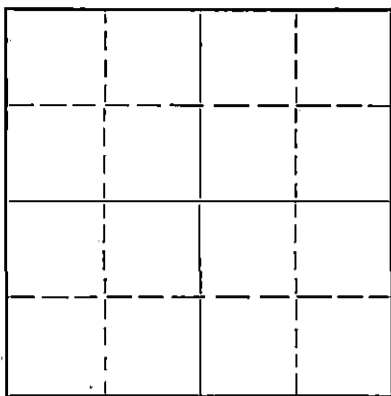


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Burtling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Reno County, Sec. 32 Twp. 23 Rge. 10 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines 330' N. & 330' E. of SW Cor.
Lease Owner Cities Service Oil Company
Lease Name Masemore Well No. 1
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed July 7, 19 53
Application for plugging filed February 3, 19 53
Application for plugging approved February 4, 19 53
Plugging commenced February 10, 19 53
Plugging completed February 19, 19 53
Reason for abandonment of well or producing formation Depleted formation

If a producing well is abandoned, date of last production January 10, 19 53
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Misener Depth to top 3676 Bottom 3676 Total Depth of Well 3730 Feet
Show depth and thickness of all water, oil and gas formations. P. B. T. D. 3676'

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	271'	None
				5-1/2"	3761'	3040'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3676-3660' sand
3660-3612' 6 sacks cement
3612- 235' mud
235- 225' rock bridge
225- 185' 15 sacks cement
185- 15' mud
15' to base of cellar, 5 sacks cement

2-24-53

RECORDED
STATE COM
FEB 24 1953

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C. E. Shull Casing Pulling Company
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) or (owner/proprietor) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover

Box 751, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of February, 1953.

W. B. Smith
Notary Public.

My commission expires 3-12-1955

PLUGGING
FILE SEC 32 T 23 R 1034
BOOK PAGE 27 LINE 22

Company Cities Service Oil Company Well No. 1 Farm Musamore
 Location 330' North and 330' East of SW Corner Sec. 32 T. 23 R. 10W
 Elevation 1791 County Reno State Kansas
 Drlg. Comm. June 25, 1943 Contractor Corbett-Barbour Drilling Company
 Drlg. Comp. July 7, 1943 Acid 500 gals. 8-10-43
 T. D. 3730' Initial Prod. B.H.P. Gauge Potential: 3000 oil, 0 water, 24 hrs.
 (Ind. Cap. 10,062 bbls.)

CASING RECORD:

8-5/8" @ 267' con. 150 sx cement
 5-1/2" @ 3718' con. 100 sx cement

Top Viola 3675'
 Penetration 55'
 Total Depth 3730'

FORMATION RECORD:

surface clay 0-60
 sand 160
 red clay & shells 222
 red bed 268
 shale & shells 1050
 shells & salt 1200
 shale & shells 1425
 anhydrite 1560
 shale & lime 1690
 shale & sandy lime 1810
 lime & shale 1930
 shale & lime 2190
 shale 2365
 shale & lime 2560
 shale 2660
 shale & lime 2835
 shale 2860
 broken lime 2950
 lime 3100
 lime broken 3260
 broken lime & shale 3344
 lime broken 3410
 lime 3547
 lime broken 3632
 shale 3669
 sand 3675
 lime 3685
 lime & chert 3718
 lime 3730 T. D.

Drilled cement to 3700 SLM.
 Perf. 60 shots 3692-3700. Spray
 oil and 2,500,000 cu. ft. gas.
 Set retainer at 3680 and squeezed
 with 50 sacks cement, 15 sacks
 into formation.
 Drilled cement to 3715 SLM. Flowed
 40 oil, no water, 13 hrs., 640,000
 cu. ft. gas.
 Set retainer at 3678, and squeezed
 with 25 sacks cement; 23 sacks into
 formation.
 Drilled cement to 3715. Loaded
 hole with 2535 ft. water. Perf.
 36 shots 3705-10; good show oil.
 Flowed 168 bbls. oil in 4 hrs.
 after 500 gals. acid.
 Temporary potential: 89 oil, no
 water, 24 hrs.

Syfo: 500' 1°
 1000' 0°
 1500' 1°
 2500' 0°
 3000' 0°
 3500' 0°

RECEIVED
 STATE CORPORATION COMMISSION

FEB 4 1943

CONSERVATION DIVISION
 Wichita, Kansas

PLUCCING
 FILE SEC. 32 T. 23 R. 10W
 BOOK PAGE 27 LINE 22