15-155-01986-000

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mall or Deliver tenorities
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

 \mathbf{or}

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

800 Bitting Building Wichita, Kansas	***************************************	Reno	County. Sec. 3	2 _{Twp.} 23 _{Rg}	10 x(W)
NORTH	Location as "NE¼N"	W¼SW¼" or foo	tage from lines	SW SW SE	***************************************
	Lease Owner		Texas Compa Hornbaker		Well No3
	Office Address	14 Bittir	g Bldg., Wic	hita, Kan	Sas
· -	" Character of Well (co	ompleted as Oil,	Gas or Dry Hole)	Dry Hole	70 17
				77	
	Application for plugg	ing filed			
	Plugging commenced	ing approved		January	1, 1947
			***************************************	-71E-	1, 1944
	Reason for abandonn	nent of well or p	roducing formation	Dry Hol	e
	4			**************	
			of last production		•
Locate well correctly on above Section Plat			onservation Division o		
ne of Conservation Agent who su					
lucing formation		op	Bottom	Total Depth of V	Well. 4046Feet
w depth and thickness of all wat				_	
IL, GAS OR WATER RECOR	DS			C	ASING RECORD
Formation	Content	From	To Size	Put In	Pulled Out
······································			10-3/4"	208	None

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from bridge to 2 filled with mud		***************************************	***************************************	***************************************	

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	PLUGG	TAIA I			***************************************
	2.		**************************************	*	***************************************
	FILE SEC-35			*************	***************************************
	BOOK PAGE 10.3	3.INE 42	***************************************	***************************************	
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,	(If additional description	on is passeone T	ACTT of all all and a	*	***************************************
Correspondence regarding this w	vell should be addressed to	The Te	xas Company		***************************************
ress 614 Bitting B	ldg., Wichita,	Kansas	·····	 	
TE OF KANSAS	COUNTY O	f SEDGW	TCK	., ss.	,
M. C. HAR	······································		of owner) or (owner o	r operator) of the	
first duly sworn on oath, says;			nts, and matters herei	in contained and t	he log of the above-
ibed well as filed and that the sa	ime are true and correct. So	neip me God.	1011	. 111	l.
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	4	_	Bitting Bid	Addréss)	a, Kansas
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SUBSCRIPED AND SWORN TO before	e me this 2	_	/ 6 / (Addyss Wichit	sa, Kansas
	,	day of	/ 6 / (Bar Wichit	Notary Public.
SUBSCRIEGE AND SWORN TO before commission expires.	e me this 29	day of	/ 6 / (Bar Wickit	Notary Public.
	1x-20-44	day of	/ 6 / (Ban Wickit	13

Carte

LOG OF WELL

Form PO-214 Sheet 1 (2-42) 10M

WNER_The	Texas C								•	. ,,	
ISTRICT	ansab	•		LEASE	F.	C. Horn	sker	MEÎL N	10	3	
rATE H	enses	COUNTY	Y OR PAR	ısн <u>R61</u>	RO		тwр2	S RANGE	10 W	_sec32	
CATION OF W	ELL 330				Line	& 330 ros	t from	n Wost L	ine		
	in the	he 〒-1/	2 SE	-1/4						<u>`-</u>	
DMMENCED RI	GGING UP 11										
AY DRILLER			NIG	HT DRILLER			c	ONTRACTOR P	arker	Drilling	Co.
ABLE FROM		то				_		4046		RIQ No	
OTAL DEPTH	4046	МЕ	ASURED	BYN	. C.	Harroll_		ELEVATIO	n 17	84.	
				C A	SINC	RECORD					
SIZE	WEIGHT	PUT IN Y	WELL	PULLED	оит	LOST IN WELL		SHOES		PACKERS	_
		FEET	INS.	FEET	ins.	FEET IN	8. LENG	TH MAKE	KIND	LENGTH	BET A
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NER: STATE	MENTED? SIZE AND WEIGH THER TUBING	rco	DUPLING	EQUI	F SO, HOVET	FLUSH-JOINT	R D	F	PUMP	ING OUTFIT	
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PUT TOGET CMARKS: BIZE BIZE	TUBING WEIGHT TUBING WEIGHT PING, GASSER OR PEN FLOW CAPACI SELLS OT OF WELL FTER SHOT OTER RILLING DEEPER	FEET DRY Dr	SIZ	PRODUCTION SHOT OF SHOT SHOT SHOT SHOT SHOT SHOT SHOT SHOT	IPME SUCI	FILUSH-JOINT. FILUSH-JOINT. NT RECOF KER RODS SIZE AND K PROD PROD T FURNISHED BY	E D INS. ANK. AN	PRODUCTION, SETT	PUMP DESCRIPTION COMPANY EN	ING OUTFIT N, KIND, SIZE, ETC. BBLS. APLOYEE)	PER DAY
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NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

Form PO-214 Sheet 2 (4-43) 15M

LOG OF WELL

SHEET NO.____

15-155-01986-6000

District Kanses	Owr	ner The	Texas	Company Far	m F. C.	Kornbaker Well No. 3
FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS ,
Cley & Sand Sand & Gravel Red Rock Shale & Shele Shale & Lime Lime Shale & Lime Lime Brk. Lime & Shale Broken Lime Lime Broken Lime Lime Shale & Lime Lime Lime Shale & Shale Lime Lime & Shale Lime Lime & Shale Lime Lime & Chert Shale & Chert Shale & Chert Lime & Shale Lime, Shale & Chert Lime & Shale Lime & Chert	TOUT	1055505559747562002066201957596 17245559747562002066201957596				Top Congl. 3554 Top Misner Sand 3810 Top Viola 3815 Top Simpson 3940 Top Arbuckle 3999
Total Depth	4046					
Dry & Abandoned						
	PI E	GGI 32 E 103	NG 23/04			