

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-145-214380000

County Pawnee

SE - SW - NW - Sec. 29 Twp. 22 Rge. 17 X E W

Operator: License # 5399

2310 Feet from S (circle one) Line of Section

Name: American Energies Corporation

990 Feet from E (circle one) Line of Section

Address 155 North Market, Suite 710

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Wichita, Kansas 67202

City/State/Zip _____

Lease Name Meyer Well # A-1

Purchaser: None

Field Name Wildcat

Operator Contact Person: Alan L. DeGood

Producing Formation None

Phone (316) 263-5785

Elevation: Ground 2065 XB 2070

Contractor: Name: Mallard JV, Inc.

Total Depth 4280 PBDT _____

License: 4958

Amount of Surface Pipe Set and Cemented at 19 its 8 5/8"
X 2 3/4" Set Feet

Wellsite Geologist: Frank Mize

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

X New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

X Oil _____ SWD _____ S10W _____ Temp. Abd.

feet depth to _____ w/ _____ sx cnt.

Gas _____ ENHR _____ S1GW _____

XXX Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

Drilling Fluid Management Plan D&A JH 6-19-97
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name 10-17-96

Lease Name _____ License No. _____

_____ Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W _____

9-11-96 9-20-96 P&A
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 10/16/96

Subscribed and sworn to before me this 16th day of October

19 96

Notary Public Melinda S. Wooten
Date Commission Expires 3-12-2000

K.C.C. OFFICE USE ONLY

F J Letter of Confidentiality Attached
 C J Wireline Log Received
 C _____ Geologist Report Received

Distribution
 KCC
 KGS
 SWD/Rep
 Plug
 NGPA
 Other (Specify)

MELINDA S. WOOTEN
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 3-12-2000

ORIGINAL

SIDE TWO

Operator Name American Energies Corp.

Lease Name Meyer

Well # A #1

Sec. 29 Twp. 22 Rge. 17

East
 West

County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom-hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
See Attachment
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attachment

List All E.Logs Run:
Density, Neutron, Dual Induction,
Sonic Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	783.15'	60/40 poz 2% gel, 3% cc	365sx	1/4# floseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or In]. DAA Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforated Dually Comp. Commingled

LEASE: Meyer "A" #1

ORIGINAL

SPOT LOCATION: SE SW NW

SEC/TWP/RNG: Section 29-T22S-R17W

COUNTY: Pawnee

OPERATOR: American Energies Corp.

15-145-21438-0000

FORMATION:	SAMPLE LOG:	COMPARISON:			ELECTRIC LOG TOPS:	
		#1	#2	#3		
Anhydrite	1103 +967	+16	-11	-10	1102	+968
Herrington	2111 -41	+22	+16	N/A	2112	-42
Winfield	2166 -96	+24	+16		2168	-98
Heebner	3588 -1518	+6	+3	-6	3589	-1519
Lansing	3597 -1623	+6	+3	-2	3697	-1627
BKC	3979 -1907	+4	-1	-14	3982	-1912
Pawnee	4068 -1998	+3	-1	-14	4072	-2002
Cherokee Sh	4097 -2027	+7	-1	-13	4107	-2037
RTD	4280					
LTD	4282					

RECEIVED
KANSAS DISTRICT
1996 OCT 17 7 10 PM

9/14/96 Drlg @ 2432, Results of DST #1: 2115-2130 (Her) Times: 30-30-30-30, 30' MFW IFP: 19-29, FFP: 29-39, ISIP: 369, FSIP: 303, IHP: 1075, FHP: 1056 RECOVERY: 30 FT. MUDDY SALTWATER

9/18/96 Circulating @ 4168, Results of DST #2: 4093-4151 Misrun (lost packer seat). DST #3: 4075-4151 (Cong) Times: 30-60-30-60. 1st opening: strong blow off bottom 10". 2nd opening: strong blow off bottom 12". Recovered 800' GIP, 20' GCM. IFP: 78-78, FFP: 78-78, ISIP: 374, FSIP: 354. Location is flooded. Circulating for DST #4, removing flood waters from working pits. Recondition and mix mud, spot in wellbore, trip out for DST #4 4075-4168.

9/19/96 Circulating @ 4196', Results of DST #4: 4076-4168 (Long) Times: 45-75-45-90. 1st opening: GTS in 26 minutes - 25 MCF, 2nd opening: GTS in 1 1/2 minutes - 52 MCF, Stabilized. IFP: 90-108, FFP: 118-118, ISIP: 1286, FSIP: 1276. Recovered 293' GCM, no water. Location flooded during the night, jetted pits. Building mud - will resume drilling at 10:00 a.m. Projected TD: 4275'.

MALLARD JV, Inc.

DRILLING CONTRACTORS

P. O. Box 1009
McPHERSON, KS 67460

316-241-4640

ORIGINAL

Drillers Log

OPERATOR: **American Energies Corporation**
155 N. Market, Suite 710
Wichita, KS 67202

WELL: **Meyer "A" #1**

API #: 15-145-214380000

COMMENCED: September 11, 1996

LOCATION: SE SW NW
2310' FNL, 990' FWL
Section 29, Township 22 S, Range 17 W
Pawnee County, Kansas

COMPLETED: September 20, 1996

TOTAL DEPTH: 4280'

ELEVATION: 2065' GL, 2070' KB

STATUS: Dry and Abandoned

SPUD: 11:50 am 9/11/96

SIZE HOLE DRILLED: 12-1/4" x 788'

SURFACE CASING SIZE: 8-5/8" x 23# x 776.55' (19 jts.)

SET AT: 783.15'

CEMENT: 365 sacks 60/40 Pozmix, 2% gel, 3% cc

SIZE HOLE DRILLED: 7-7/8" x 4280' RTD

PLUGGED HOLE WITH: 175 sacks 60/40 Pozmix, 6% gel as follows:

50 sx @ 1120'

50 sx @ 800'

40 sx @ 350'

10 sx @ 40'

15 sx rathole,

10 sx mousehole

P.D.: 8:15 am 9/20/96

DRILL STEM TESTS: 4

ELECTRIC LOG: Yes

RECEIVED
KANSAS CORP CO:11
1996 OCT 17 P 12:02

15-145-21438-0000

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

American Energies Corp.

155 N. Market, Suite #710

Wichita, KS 67202

AD
21-26

INVOICE NO. 73286

PURCHASE ORDER NO. _____

LEASE NAME Meyer "A" #1

DATE 9-12-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 219 sks @\$6.10	\$1,335.90
Pozmix 146 sks @\$3.15	459.90
Gel 6 sks @\$9.50	57.00
Chloride 11 sks @\$28.00	308.00
FloSeal 91# @\$1.15	<u>104.65</u>
Handling 365 sks @\$1.05	383.25
Mileage (30) @\$.04¢ per sk per mi	438.00
Surface	445.00
Extra Footage 483' @\$.41¢	198.03
Mi @\$2.85 pmp trk chg	85.50
1 plug	<u>90.00</u>

RECEIVED
KANSAS CEMENT
1996 OCT 31 P 12:03

1,639.78

\$3,905.23

< 585.78 >

3319.45

If Account CURRENT a
Discount of \$ 585.78
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

ENTERED SEP 23 1996

Totals

ALLIED CEMENT
OCT - 7 1996

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

AND CONDITIONS
 Allied Cementing Co., Inc.
 "100" relates to the services described on the contract and to any other materials, products, or equipment furnished by the company.
 This contract and to any other materials, products, or equipment furnished by the company.
 must tender full cash payment to "Allied Cementing Co., Inc." and "Customer" established in the terms of payment.
 completion of the job and/or a
 interest in excess of the amount of the job and/or a
 could be provided at a rate of 17% per annum.
 483-3887

15-145-21438-0000

ALLIED CEMENTING COMPANY, INC.

- P. O. BOX 31
 RUSSELL, KANSAS 67665

ND
 21-52

to: American Energies Corp.
155 N. Market, Suite #710
Wichita, KS 67202

ORIGINAL

INVOICE NO. 73335
 PURCHASE ORDER NO. _____
 LEASE NAME Meyers A #1
 DATE 9-20-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 105 sks @\$6.10	\$640.50
Pozmix 70 sks @\$3.15	220.50
Gel 9 sks @\$9.50	85.50
Handling 175 sks @\$1.05	183.75
Mileage (30) @\$.04¢ per sk per mi	210.00
Rotary Plug	445.00
Mi @\$2.85 pmp trk chg	85.50
1 plug	23.00

RECEIVED
 AMISAS CORP
 1996 OCT 17 11 20 AM
 947.25
 Total \$1,893.75
 < 284.06 >
1609.69

If Account CURRENT a
 Discount of \$ 284.06
 will be Allowed ONLY if
 Paid Within 30 Days from
 Date of Invoice.

For Discount
 ENTERED OCT 03 1996
PAID
 OCT - 7 1996
Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter

