

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-21,333-0000
County Hodgeman
E/2 W/2 SW Sec. 27 Twp. 22 Rge. 22 x East West

Operator: License # 3773
Name: Castle-Rock Production, Inc.
Address 107 North Market - Suite 1100
Wichita, KS 67202

1320 Ft. North from Southeast Corner of Section
4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Selfridge "A" Well # 1
Field Name Cure

Purchaser:
Operator Contact Person: Rick Harris
Phone (316) 262-8064

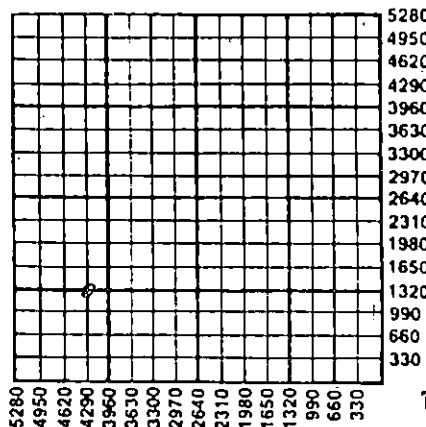
Producing Formation NA
Elevation: Ground 2169 KB 2177

Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Total Depth 4500' PBDT

Wellsite Geologist: Scott A. Oatsdean

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



D&A JH 7-27-94

If OWMO: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth

Amount of Surface Pipe Set and Cemented at 512' Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet

Drilling Method:
 Mud Rotary Air Rotary Cable
11-10-89 11-18-89 to plug 5-23-1990
Spud Date Date Reached TD Completion Date

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice Pres. Date 4-11-90

Subscribed and sworn to before me this 16th day of April, 1990.

Notary Public Julie O. Koker

Date Commission Expires 12-4-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-4-93

RECEIVED
STATE CORPORATION COMMISSION
JUN 7 1990
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Castle-Rock Production, Inc. Lease Name Selfridge "A" Well # 1
 Sec. 27 Twp. 22 Rge. 22 East West
 County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1 4380-4435 20-30-45-75
 Rec.: 250' GIP, 267' CGO, 31' O&GCM
 62' O&WCM, 62' OCMW, 62' SOCMW
 IFP 93-135 FFP 177-239
 ISIP 1184 FSIP 1205

Formation Description

Log Sample

| Name | Top | Bottom |
|-----------|-------------|--------|
| Anhydrite | 1325(+852) | |
| Heebner | 3750(-1573) | |
| Labette | 4335(-2158) | |
| Cherokee | 4368(-2191) | |
| Osage | 4425(-2248) | |
| RTD | 4500 | |
| LTD | 4504 | |

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

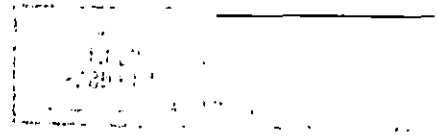
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 28# | 512' | 60/40pozmix | 250 | 2% gel 3% cc |
| Production | 7-7/8" | 4 1/2" | 10 1/2# | 4499' | 50/50poz | 125 | |
| | | | | | common | 25 | |

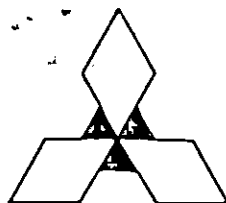
| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4432-4435 | | |
| 4 | 4432-4438 | Frac. 3024 gal load | |
| | | 1500 gal pad | |
| | | 2000 gal 1# sand | |
| | | 1000 gal 2# sand | |
| | | Max treating press. 1550# | |
| | | Ave. treating press. 1200# | |
| | | Ave. treating rate 2.6 BPM | |

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production D&A Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____





CASTLE-ROCK PRODUCTION, INC.

ORIGINAL

15.083-21333-0000

Priscilla Zadoka
200 Colorado Derby Building
Wichita, KS. 67202-1286

Dear Priscilla,

Re: Selfridge 'A' #1
Sec. 27-22S-22W
Hodgeman County

Per our conversation of June 6, 1990 please find enclosed a revised copy of the ACO-1 on the above captioned well reflecting the current status of the well as D & A. As we discussed the Selfridge did not complete as a commercial producer. We have been working on the well since after the first of the year with no luck. After final evaluation of the data we decided on May 23, 1990 that the well should be plugged. We are currently obtaining partner approval and setting the well up to be plugged by Kelso as soon as possible. Kelso handles the paper work on jobs like this for us, so you should be receiving the plugging request from them shortly. I appreciate your help with this matter and if you need anything else please let me know. Our Wichita phone number is 262-8064.

Sincerely,

Richard W. Harris

RECEIVED
STATE DEPARTMENT OF CONSERVATION

JUN 7 1990

CONSERVATION DIVISION
Wichita, Kansas