

NP 58320

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #5399 EXPIRATION DATE 6/30/83

OPERATOR American Energies Corporation API NO. 15-083-21,037-0000

ADDRESS 575 Fourth Financial Center COUNTY Hodgeman

Wichita, Kansas 67202 FIELD ~~Wildcat discovery~~ CURE E

** CONTACT PERSON Jim Hall PROD. FORMATION Mississippi

PHONE (316) 263-5785

PURCHASER Central Crude Corporation LEASE Cleland

ADDRESS 401 E. Douglas, Suite 402 WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NE NW

DRILLING Mallard Drilling Company 660 Ft. from north Line and

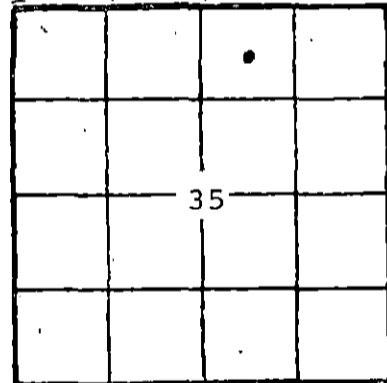
CONTRACTOR 405 Century Plaza Building 1980 Ft. from west Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 22S RGE 22W

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS



KCC
KGS
SWD/REP
PLG. _____

TOTAL DEPTH 4440' PBDT

SPUD DATE 3/21/83 DATE COMPLETED 3/21/83

ELEV: GR 2178' DF KB 2186'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 298' DV Tool Used? port collar @1002'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Ronald S. Schraeder, being of lawful age, hereby certifies that:

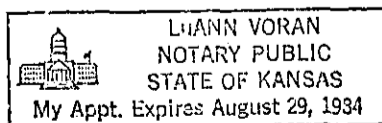
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald S. Schraeder
(Name)

Ronald S. Schraeder, Oper. Mc
day of May

SUBSCRIBED AND SWORN TO BEFORE ME this 17th

1983.



Liann Voran
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

MAY 18 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR American Energies Corp LEASE Cleland

SEC. 35 TWP 22S RGE. 22W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4395-4440'				
30/60/45/90				
Rec. 960' TF				
220' GIP				
220' GCO				
220' OCM, 86% oil, 14% mud				
300' OCM, 70% oil, 30% mud				
IFP 61-192#-wk. to strong blow in 16"				
ISIP 1325#				
FFP 223-304#-wk. to strong blow in 16"				
FSIP 1335#				
IHP 2402				
FHP 2322				
Ch. 3900 ppm mud				
<u>E-Log Tops:</u>				
Anhydrite	1332	+854		
Herrington	2282	-96		
Stotler	3202	-1016		
Heebner	3762	-1576		
Lansing	3824	-1638		
B/KC	4162	-1976		
Pawnee	4289	-2103		
B/Pawnee	4346	-2160		
Ft. Scott	4354	-2168		
Miss.	4432	-2246		
Miss. Ø	4435	-2249		
TD 4440'				
RELEASED APR 20 1984 FROM CONFIDENTIAL				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Bars	Type and percent additives
Surface	12 1/4"	8 5/8"		306'	60/40 POZ	200	3% CC, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4434'	RFC	100	Fluid loss additive 500 gal. mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socket cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pockets set at
2 3/8"	4400'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/12/83	Pumping	38.0
Estimated Production -I.P.	Gas	Water
	33 bbls	47 % 29 bbls
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
N/A	N/A	N/A