

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator License # 6166
Name Bill Chew, Inc.
Address 117 W. Main, P.O. Box 90
City/State/Zip Lyons, KS 67554

Purchaser
Operator Contact Person Bill Chew
Phone 316-257-5587

Contractor License # 6394
Name Mohawk Drilling, Inc.

Wellsite Geologist The Roxana Corp.
Phone Great Bend, KS

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~Old~~ old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/28/84 8/2/84 8-284
Spud Date Date Reached TD Completion Date
3840
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 340 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to 4/SX cmt

155-21,002-6000

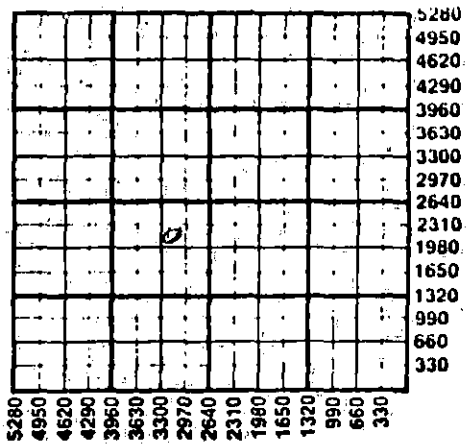
API NO. 15-
County Stafford
E/2 SW/4 Sec. 32 Twp. 23 Rge. 10 East West

2145 Ft North from Southeast Corner of Section
3135 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Barbara Johnson S. Well # 1
Field Name

Producing Formation
Elevation: Ground 1780 KB 1790

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec. Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.W. in Chew
Title President Date 1/27/86
Subscribed and sworn to before me this 27 day of January 1986
Notary Public Susan Clark
Date Commission Expires 11-3-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SUSAN CLARK
NOTARY PUBLIC
STATE OF KANSAS

STATE CORPORATION COMMISSION
MAY 20 1986
Form ACO-1 (7-84)
5-20-1986
Conservation Division
Wichita, Kansas

Sec 301 Twp 23 Rge 10

Operator Name Bill Chew, Inc. Lease Name Barbara Johnson S. Well #1

Sec. 32 Twp. 23 Rge. 10 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DRILL STEM TEST #1 3330-3350

Open: IF 45
 FF 45
 Blow: Fair
 Recovery: 90' slightly gas cut mud
 Pressures: ISIP 140 psi (45")
 FSIP 140 psi (45")
 IFP 30-60 psi
 FFP 80-100 psi

DRILL STEM TEST #4 3680-3718

Open: IF 30
 FF 30
 Blow: Strong
 Recovery: 1790' water
 Pressures: ISIP 817 psi (30")
 FSIP 817 psi (30")
 IFP 200-797 psi
 FFP 797-817 psi

DRILL STEM TEST #2 3611-3650

Open: IF 45
 FF 45
 Blow: Fair
 Recovery: 124' oil and gas cut mud
 Pressures: ISIP 747 psi (45")
 FSIP 707 psi (45")
 IFP 40-60 psi
 FFP 100-100 psi

LL STEM TEST #5 3771-3780

n: IF 45
 FF 45
 Blow: Fair
 Recovery: 124' gas in pipe
 5' clean oil
 60' water with good s
 Pressures: ISIP 817 psi (45")
 FSIP 817 psi (45")
 IFP 20-40 psi
 FFP 60-80 psi

DRILL STEM TEST #3 3658-3678

Open: IF 45
 FF 45
 Blow: Strong
 Recovery: 1790' water
 Pressures: ISIP 796 psi (45")
 FSIP 796 psi (45")
 IFP 648-796 psi
 FFP 796-796 psi

Interval	Pressure	Fluid	Notes
340-380	50/50 poz 225	2% gel, 3% cc	
380-400	60/40 poz 175	18% salt 7.2%	
CFR-2			
Acid, Fracture, Shot, Cement Squeeze Record			
forated	(Amount and Kind of Material Used)	Depth	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)
 Dually Completed
 Commingled