

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5047  
name Rupe Oil Company, Inc.  
address P. O. Box 2273  
Wichita, Kansas 67201  
City/State/Zip

Operator Contact Person William G. Clement  
Phone 316/262-3748

Contractor: license # 5107  
name H-30 Drilling, Inc.

Wellsite Geologist William G. Clement & James C. Clark  
Phone 316/262-3748

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
Nov. 9, 1984 Nov. 15, 1984 Nov. 15, 1984  
Spud Date Date Reached TD Completion Date

3940' ---  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 385 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15- 185-22,098-0000  
County Stafford  
NE SW NE Sec 6 Twp 22S Rge 14W West

3630 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

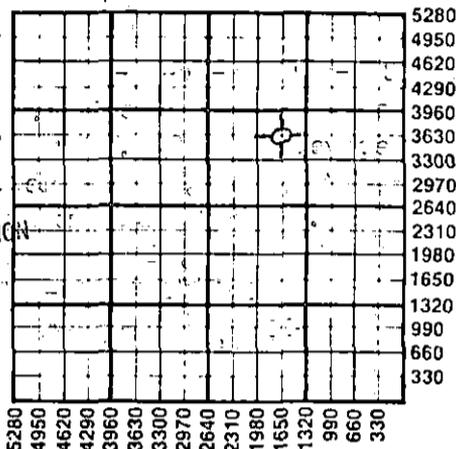
Lease Name Russell Well# 2

Field Name Radium Townsite West

Producing Formation

Elevation: Ground 1952' KB 1957'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T 84-818

Groundwater 3560 Ft North From Southeast Corner and  
(Well) 1720 Ft West From Southeast Corner of  
Sec 6 Twp 22S Rge 14  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Clement  
Title Staff Geologist Date 11/16/84

Subscribed and sworn to before me this 16th day of November 1984

Notary Public Faye W. Leach  
Notary Commission Expires September 30, 1985

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 6 Twp 22S Rge 14W

Operator Name Rupe Oil Company, Inc. Lease Name Russell Well# 2 SEC 6 TWP 22S RGE 14  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3576-3597' 30-60-30-60  
 Weak blow building to fair blow both openings.  
 Recovered 165' slightly Mud Cut Water.  
 ISIP 1299# IF 53-63# FF 85-95# FSIP 1289#  
 Temperature 105°  
 IHP 1939# FHP 1907#

DST #2 3835-78' 60-60-60-60  
 Weak blow both openings.  
 Recovered 60' GIP, 40' Oil Cut Mud,  
 (30% Mud, 17% Water, 53% Oil) and 60'  
 v. slightly Oil Cut Muddy Water  
 (75% Mud, 15% Water, 10% Oil).  
 ISIP 1215#, IF 42-53#, FF 63-74#, FSIP 1195#  
 T-112°, IHP 2151# FHP 2130#

Name	Top	Bottom
Anhydrite	882'	
B/Anhydrite	908'	
Heebner	3339'	
Brown Lime	3453'	
Lansing	3462'	
B/K.C.	3696'	
Conglomerate	3760'	
Arbuckle	3875'	
RTD	3940'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	385'	60-40 Posmix	235	2% Gel, 3% Calcium Chloride
				Cement did circulate			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size set at packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
				CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**