

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5988
name Halliburton Oil Producing Co.
address 300 Cameron Bldg.
2915 Classen Blvd.
City/State/Zip Oklahoma City, OK 73106

Operator Contact Person M. E. Shaw
Phone (405) 525-3371

Contractor: license # 5829
name Aldebaran Drilling Co., Inc.

Wellsite Geologist Bill Sladek
Phone (316) 722-2004

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-2-85 4-11-85 4-12-85
Spud Date Date Reached TD Completion Date
4510' -
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 432 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 145-21,193-0000

County Pawnee

SW SE Sec 32 Twp 22 Rge 18 East West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

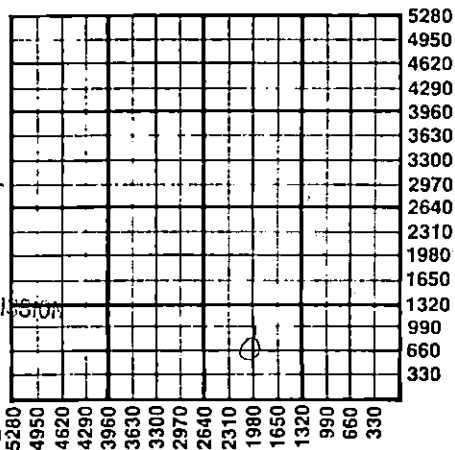
Lease Name Shumate Well# 1

Field Name Badger Hill

Producing Formation None

Elevation: Ground 2121' KB 2130'

Section Plat



5-23-1985
RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T85-323
 Groundwater 600 Ft North From Southeast Corner and
(Well) 1980 Ft. West From Southeast Corner of
Sec 32 Twp 22 Rge 18 East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. E. Shaw
Title Vice-President, Operations Date 5-21-85

Subscribed and sworn to before me this 21st day of May 19 85

Notary Public Helen C. Flanagan
Date Commission Expires 4-24-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec 32 Twp 22 Rge 18W

Operator Name Halliburton Oil Lease Name Shumate Well# 1 SEC. 32 TWP. 22 RGE. 18 East West
 Producing Company

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1	4329'-4361', 30-30-30-60 MISRUN.	Heebner	3745	
DST #2	4329'-4361'. MISRUN.	Toronto	3763	
DST #3	4312'-4361', 30-30-30-60. Rec. 10' SGCM. IHP 2202, FHP 2184. IFP 55-64, FFP 64-73. ISIP 743, FSIP 798.	Douglas	3770	
		Brown Lime	3845	
		Stark Shale	4083	
		Hushpuckney	4125	
		Hertha Lime	4130	
DST #4	4382'-4391', 30-30-60-60. Rec. 120' GIP, 75' HO&GCM, 60' oil, 120' G&OCW, 780' GCSW. IHP 2220, FHP 2202. IFP 55-272, FFP 272-490. ISIP 1270, FSIP 1288.	Base Kansas City	4157	
		Cherokee	4314	
		Mississippian	4382	
		Kinderhook	4457	
DST #5	4312'-4388', 30-30-60-90. Rec. 120' GIP, 60' O&GCM, 60' SO&GC thin mud, 120' SOC gassy muddy water, 300' water. IHP 2202, FHP 2186. IFP 73-145, FFP 145-290. ISIP 1288, FSIP 1307.			

RECEIVED
 STATE CORPORATION COMMISSION

MAY 23 1985

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface casing	12 1/4"	8-5/8"	20	432'	Common	300	2% gel 3% calc. chl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
None	None			None			
TUBING RECORD size <u>None</u> set at <u></u> packer at <u></u>					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) <u></u>						
None							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL