

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5004
 Name ...Vincent Oil Corporation
 Address ...125 North Market
 Suite 1110
 City/State/Zip ...Wichita, Kansas 67202

Purchaser...N/A

Operator Contact Person ...Ruth Benjamin
 Phone ...316-262-3573

Contractor: License # ...5149
 Name ...Wheatstate Oilfield Services, Inc.

Wellsite Geologist...Paul Hagemeyer
 Phone... (316) 262-3573

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

.....9-1-84.....9-11-84.....9-12-84
 Spud Date Date Reached TD Completion Date

4605.....
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 454 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
 Richard A. Hiebsch
 Title..... Vice-President Date 10-1-84

Subscribed and sworn to before me this 1st day of October 1984..

Notary Public... Ruth N. Benjamin

Date Commission Expires... 6-17-85



API NO. 15-145-21,160-0000

County... Pawnee

...C. NE NE Sec. 28 Twp. 22 Rge. 18 ☐ East ☒ West

4620 Ft North from Southeast Corner of Section
 660 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

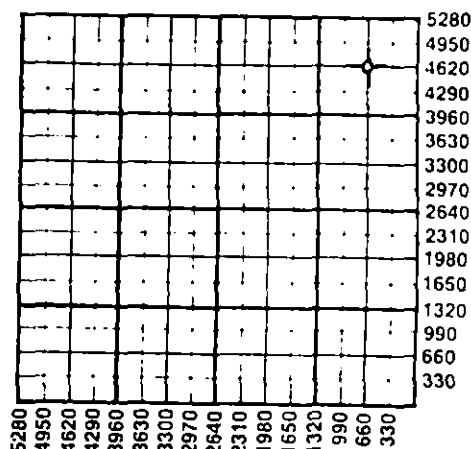
Lease Name... Barger Well #... 1

Field Name... Wildcat

Producing Formation... N/A

Elevation: Ground... 2097 KB... 2105

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain)... Sabre Water Hauling
 (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other

STATE COMMISSION (Specify)

DATE 10-1-84

Form ACO-1-(7-84)

10-18-84

Sec 28 Twp. 22 Rge. 18 E

Operator Name Vincent Oil Corporation Lease Name Barger Well # 1

Sec. 28 Twp. 22 Rge. 18W East West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

T #1: 3967'-4020'; 30-45-40-45; 1st open-weak blow building to strong blow. 2nd open-strong blow throughout. Recovered: 125' muddy saltwater 690' saltwater (cl. 75,000) IFP 64 - 237# ISIP 1333# FFP 301 - 398# FSIP 1333# BHT 116 degrees.

T #2: 4251'-4300'; 15-30-15-30; 1st open-weak blow, died in 15". 2nd open-no blow, flush tool, very weak blow for 7". Recovered: 60' saltwater mud (cl. 17,000 - mud cl. 18,000) IFP 53-53; ISIP 1196#; FFP 64-64#; FSIP 1175#

T #3: 4250'-4332'; PACKER FAILURE

T #4: 4270'-4332'; 30-45-45-60; 1st open-weak blow building to strong blow; 2nd open-strong blow throughout. Rec'd: 45' mud, 390' muddy saltwater (cl. 46,000 - mud cl. 18,000) IFP 75-129# ISIP 1196# FFP 172-215# FSIP 1175#

CASING RECORD ☒ New ☐ Used				BHT 120 degrees.			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	454	Lite	175	3% cc
					Common	100	3% cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
				RELEASED			
				JAN 17 1986			
				FROM CONFIDENTIAL			
TUBING RECORD		Size	Set At	Packer at	Liner Run	☐ Yes ☐ No	
Date of First Production		Producing Method					
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled