

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If ~~not~~ confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8965 EXPIRATION DATE 8-17-1984

OPERATOR Stekoll Petroleum, Inc. API NO. 15-145-21083-0000

ADDRESS Suite 1434 KSB Bldg. COUNTY Pawnee

125 N. Market FIELD Wagner

Wichita, Kansas 67202

** CONTACT PERSON Ray Stekoll PROD. FORMATION Viola

PHONE (316) 262-7123

PURCHASER _____ LEASE Wagner

ADDRESS _____ WELL NO. #1

WELL LOCATION C SE SW

DRILLING CONTRACTOR B & B Drilling, Inc. 660 Ft. from S Line and

ADDRESS 515 Union Center Bldg. 660 Ft. from E Line of (E)

Wichita, Kansas 67202 the SW (Qtr.) SEC 11 TWP 22S RGE 18 (W).

PLUGGING CONTRACTOR Kaw Drilling Co., Inc.

ADDRESS 1010 Union Center Bldg.

Wichita, Kansas 67202

TOTAL DEPTH 4400' PBTD _____

SPUD DATE 10-7-1983 DATE COMPLETED 10-17-83

ELEV: GR 2042' DF 2051' KB 2053'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1114' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		11	
		x	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

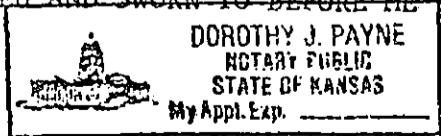
Ray Stekoll, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ray Stekoll
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October

19 83.



Dorothy J. Payne
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 10-18-87

NOV 10 1983

Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Stekoll Petroleum Inc. LEASE Wagner #1

SEC.11 TWP.22S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of geology and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Shale		0	1110	Anhydrite	1110 (+943)
Anhydrite		1110	1134	B/Anhydrite	1113(+919)
Shale		1134	1271	Hubner	3573 (-1520)
Shale & Lime		1271	3910	Brown Lime	3663 (-1610)
Lime		3910	4145	Lansing	3671 (-1618)
Lime & Shale		4145	4400	BKC	3963 (-1910)
RTD		4400		Cgl	4113 (-2060)
				Viola	4199 (-2146)
				Simpson SH	4265 (-2212)
				Arbuckle	4305 (-2252)
<p>DST #1 4183'-4208' 30-45-60-93 Blow: Weak incr to fair (2.5" Wt.) Recovery: 270' 90' SU Oil & Gas cut mud 10% Oil, 4% Wtr, 86% Mud 60' SO & GCWM 3% O, 10% W, 87% M 60' VSOL & GCMW 2% O, 65% W, 33% M IFP: 45-79 ISIP: 1236 FFP: 90-136 FSIP: 1247 BHT: 120° F</p>					
<p>DST #2 4096'-4172' 30-30-30-30 Blow Weak DECR Died 2" in FF. Recovery: 5' MUD IFP: 66-88 ISIP: 166 FFP: 100-122 FSIP: 200 BHT: 116° F</p>					
If additional space is needed use Page 2, Side 2					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/2"	8 5/8"		1114'	Pozmix	425	60/40 3% CC, 2% ge

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Est. (mated)	Oil	Gas