

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8594 EXPIRATION DATE 6/84

OPERATOR T.D.R. Exploration Company API NO. 15-145-21,085-0000

ADDRESS 3816 No. Meridian, Suite 113 COUNTY Pawnee

Oklahoma City, Oklahoma 73112 FIELD 1 G. ... W.C.

** CONTACT PERSON M. L. Bailey PHONE 405-943-5132 PROD. FORMATION Kinderhook Chert Indicate if new pay. K-K-C

PURCHASER Getty Oil Co. LEASE Welch

ADDRESS 105 S. Broadway suite 330 WELL NO. 1

Wichita, KANSAS 67202 WELL LOCATION C SE SE

DRILLING Allen Drilling Company 660 Ft. from south Line and

CONTRACTOR ADDRESS Box 1389 660 Ft. from east Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 30 TWP 22 RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4460' PBD

SPUD DATE 10-25-83 DATE COMPLETED 12-01-83

ELEV: GR 2080' DF 2082' KB 2085'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 373' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.C. Floyd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.C. Floyd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of December, 1983.

Mary Lou Bailey (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Sept. 3, 1985

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION JAN 23 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR T.D.R. Exploration Co. LEASE NAME Welch SEC 30 TWP 22 RGE 17 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.				
X Check if samples sent Geological Survey.				
Heebner Shale	3628'	3635'		
Toronto Limestone	3649'	3659'		
Brown Limestone	3728'	3734'		
Lansing(Cherty Lime)	3737			
Base Kansas City Lime		4024'		
Cherokee	4152'			
Kinderhook Chert	4226'			
Viola Limestone	4296'	4370'		
Simpson Shale	4375'			
Simpson Sand	4397'	4402'		
T.D.	4460'			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	383'	60/40 Poz	225 sks	2% Gel, 3% CC
Production	7-7/8"	4-1/2"		4396'		150 sks	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	Set	4252-56'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	126JT 4085'	No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal 7 1/2% FE Acid (Halliburton)	4252-56'
Frac w/20,000 gal Gelled KCL water & 10,000# 20/40 sand	4252-56'

Date of first production 12-05-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P.	Oil 4 bbls.	Gas MCF
	Water % 50 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations