

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 07520560000

ORIGINAL

County Hamilton

Sec. 31 Twp. 23 Rge. 41 X W

850 Feet from S/~~K~~ (circle one) Line of Section

1850 Feet from ~~E~~/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
~~XX~~, SE, ~~XX~~ or ~~SXX~~ (circle one)

Lease Name Dikeman Well # 1

Field Name Bradshaw

Producing Formation Morrow

Elevation: Ground 3502 KB 5

Total Depth 5400 PBSD Surface

Amount of Surface Pipe Set and Cemented at 1126 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 0 + A 5-10-96
(Data must be collected from the Reserve Pit) Rel

Chloride content 7500 ppm Fluid volume 2000 bbls

Dewatering method used by evaporation

Location of fluid disposal if hauled offsite: _____

RECEIVED
Operator Name _____
KANSAS CORPORATION COMMISSION

Lease Name _____ License No. _____

4 Quarter 20 Sec. 1995 Twp. _____ S Rng. _____ E/W

County CONSERVATION DIVISION Docket No. _____
WICHITA KS

Operator: License # 05236

Name: Plains Resources Inc.

Address 1600 Smith Street

Suite 1500

City/State/Zip Houston, TX 77002

Purchaser: NA

Operator Contact Person: Michael Naquin

Phone (713) 654-1414

Contractor: Name: Abercrombie

License: 30684

Wellsite Geologist: Marty Rademakers

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

7-29-94 Spud Date 8-8-94 Date Reached TD 8-8-94 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

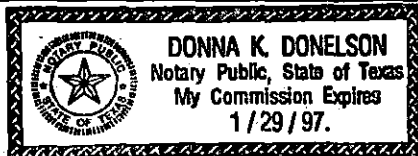
Signature M.P. Naquin M.P. Naquin

Title Drilling Manager Date 6-15-95

Subscribed and sworn to before me this 19 day of June 1995.

Notary Public _____

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name Plains Resources

Lease Name Dikeman Well # 1

Sec. 31 Twp. 22 Rge. 41
 East
 West

County Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Dates Sample
Name _____ Top _____ Datum _____
SEE ATTACHED SHEET.

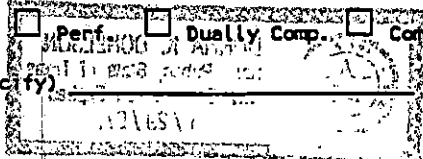
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	NA	20	.375 NACL	45	-	-	-
Surface	12-1/4	8-5/8	24	1126	Common	500	3% CACL2 + 2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Other (Specify) _____
Production Interval: Perf. Dually Comp. Commingled _____



FORMATION TOPS							
DIKEMAN #1							
KB 3507							
DF 3506							
GL 3502							
<u>FORMATION</u>				<u>DEPTH</u>		<u>SUBSEA</u>	
CHASE WINFIELD				2572		935	
COUNCIL GROVE				3040		467	
WABAUNSEE				3322		185	
TOPEKA				3625		-118	
HEEBNER				3844		-337	
LANSING				3912		-405	
MARMATON				4405		-898	
CHEROKEE				4566		-1059	
ATOKA				4760		-1253	
UPPER MORROW				4954		-1447	
LOWER MORROW				5085		-1579	
TOP MISSISSIPPIAN ST. GEN.				5290		-1783	
	TD			5400			

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CONSERVATION DIVISION
WICHITA, KS

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

1-800-728-2222

Drill-Stem Test Data

ORIGINAL

API # 15-075-20560

Well Name DIKEMAN 1-31 *Bridge Creek Prospect* Test No. 1 Date 8/5/94
 Company PLAINS RESOURCES INC Zone MORROW
 Address 1600 SMITH ST #1500 HOUSTON TX 77002 Elevation 3507
 Co. Rep./Geo. BILL SHEPHERD Cont. ABERCROMBIE #4 Est. Ft. of Pay 28
 Location: Sec. 31 Twp. 22S Rge. 41W Co. HAMILTON State KS

Interval Tested 5052-5131 Drill Pipe Size 4.5" XH
 Anchor Length 79 Wt. Pipe I.D. - 2.7 Ft. Run 296
 Top Packer Depth 5047 *Single packer test* Drill Collar - 2.25 Ft. Run _____
 Bottom Packer Depth 5052 *Bottom of upper packer* Mud Wt. 9.1 lb/Gal.
 Total Depth 5131 Viscosity 49 Filtrate _____

Tool Open @ 3:05 P.M. Initial Blow STRONG BLOW BOTTOM OF BUCKET IN 30 SEC

Final Blow WEAK BLOW BUILD TO 1IN DECREASING TO NO BLOW IN 45 MIN

Recovery - Total Feet 2540 Flush Tool? NO

Rec. 315 Feet of MUDDY WATER 5%WATER/95%MUD
 Rec. 2225 Feet of SALT WATER 100%WATER
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

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BHT 125 °F Gravity 75 °API @ _____ °API
 RW 0.389 @ _____ °F Chlorides 95000 ppm-Recovery Chlorides 4500 ppm System

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(A) Initial Hydrostatic Mud 2519.7 PSI AK1 Recorder No. 5495 Range 4200

(B) First Initial Flow Pressure 1180.5 PSI @ (depth) 5057 w / Clock No. 26191

(C) First Final Flow Pressure 1174.2 PSI AK1 Recorder No. 11038 Range 5075

(D) Initial Shut-in Pressure 1181.6 PSI @ (depth) 5128 w / Clock No. 14389

(E) Second Initial Flow Pressure 1182.6 PSI AK1 Recorder No. _____ Range _____

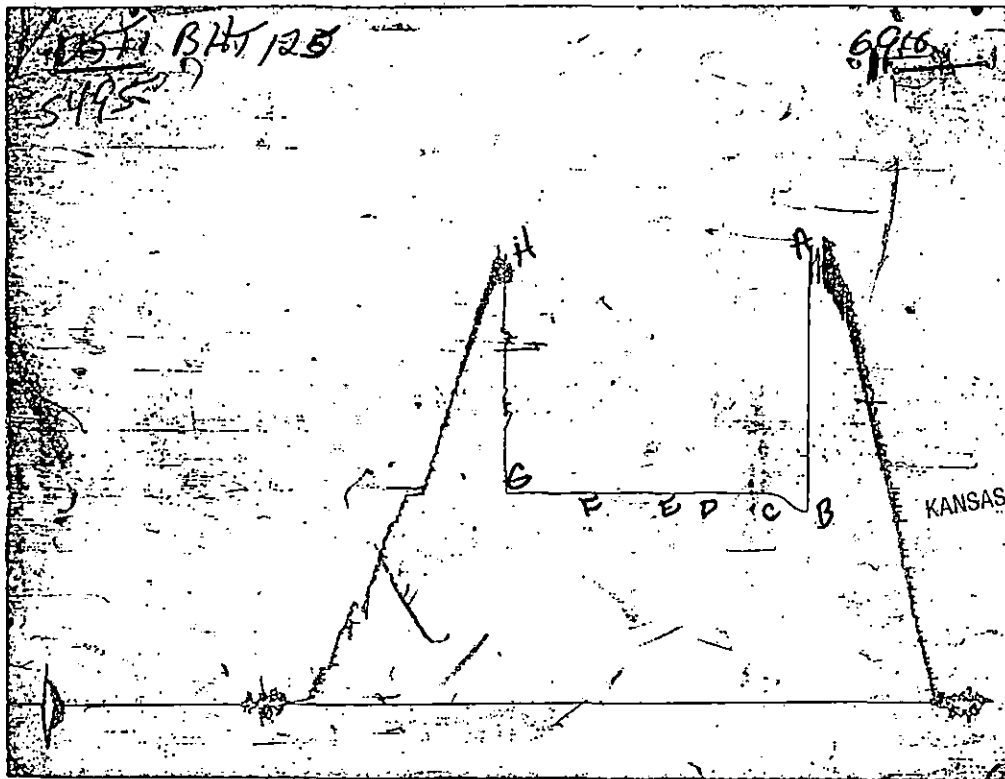
(F) Second Final Flow Pressure 1182.6 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1182.6 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 2485.2 PSI Initial Shut-in 45 Final Shut-in 90

Our Representative ROBERT COLLINS

CHART PAGE



	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2542	2519.7
(B) FIRST INITIAL FLOW PRESSURE	1109	1180.5
(C) FIRST FINAL FLOW PRESSURE	1209	1174.2
(D) INITIAL CLOSED-IN PRESSURE	1209	1181.6
(E) SECOND INITIAL FLOW PRESSURE	1209	1182.6
(F) SECOND FINAL FLOW PRESSURE	1209	1182.6
(G) FINAL CLOSED-IN PRESSURE	1209	1182.6
(H) FINAL HYDROSTATIC MUD	2503	2485.2

FLUID SAMPLER DATA

Ticket No.:	6910	Date:	8/5/94
Company:	PLAINS RESOURCES INC		
Lease:	DIKEMAN 1-31	Test No.:	1
County:	HAMILTON	Sec.:	31
		Twp.:	22S
		Rng.:	41W

SAMPLER RECOVERY

Gas	
Oil	
Mud	
Water	4000
Other	
Pressure	200
TOTAL	4000

SAMPLER ANALYSIS

Resistivity	0.389	ohms@	75	F
Chlorides	95000			ppm.
Gravity				corrected @60F

PIT MUD ANALYSIS

Chlorides	4500		
Resistivity		ohms@	F
Viscosity	49		
Mud Wt.	9.1		
Filtrate	9.6		
Other			

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PIPE RECOVERY

TOP

Resistivity	0.925	ohms@	84	F
Chlorides	70000			ppm

MIDDLE

Resistivity	0.41	ohms@	81	F
Chlorides	80000			ppm

BOTTOM

Resistivity	0.389	ohms@	75	F
Chlorides	95000			ppm

INITIAL FLOW

RECORDER 5495

DST # 1

TIME(MIN)	PRESSURE	<>PRESSURE
0	1180.5	1180.5
3	1082.3	-98.2
6	1090.8	8.5
9	1104.5	13.7
12	1123.5	19.0
15	1138.3	14.8
18	1153.1	14.8
21	1163.6	10.5
24	1171.0	7.4
27	1174.2	3.2

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FINAL FLOW

RECORDER 5495

DST # 1

TIME(MIN) PRESSURE <> PRESSURE

0 1182.6 1182.6
3 1182.6 0.0
6 1182.6 0.0
9 1182.6 0.0
12 1182.6 0.0
15 1182.6 0.0
18 1182.6 0.0
21 1182.6 0.0
24 1182.6 0.0
27 1182.6 0.0
30 1182.6 0.0
33 1182.6 0.0
36 1182.6 0.0
39 1182.6 0.0
42 1182.6 0.0

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DIKEMAN 1-31
INITIAL

DST #1
SHUTIN
30 INITIAL FLOW TIME

SLOPE 188.65 PSI/CYCLE
P* 1610.72 PSI

	TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
	-----	-----	-----	-----	-----
	3	1175.2	1.041	1175.2	11
	6	1175.2	0.778	0.0	6
	9	1176.3	0.637	1.1	4
	12	1176.3	0.544	0.0	4
	15	1176.3	0.477	0.0	3
	18	1176.3	0.426	0.0	3
	21	1176.3	0.385	0.0	2
	24	1176.3	0.352	0.0	2
	27	1176.3	0.325	0.0	2
	30	1176.3	0.301	0.0	2
	33	1176.3	0.281	0.0	2
	36	1176.3	0.263	0.0	2
X	39	1176.3	0.248	0.0	2
	42	1176.3	0.234	0.0	2
X	45	1176.3	0.222	0.0	2
	48	1181.6	0.211	5.3	2

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WICHITA, KS

DIKEMAN 1-31
FINAL

DST #1
SHUTIN
90 TOTAL FLOW TIME SLOPE 27.31 PSI/CYCLE
P* 1585.14 PSI

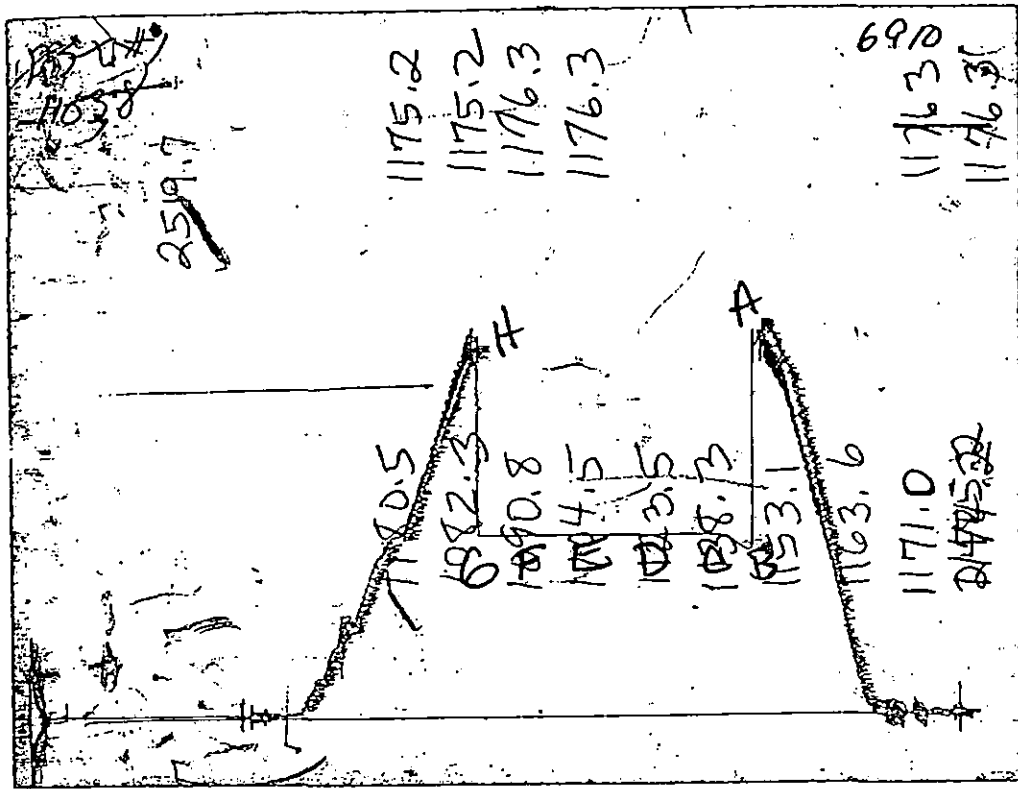
TIME(MIN)	Pws(psi)	Log <>		Horn T
		Horn T	PRESSURE	
6	1182.6	1.204	1182.6	16
12	1182.6	0.929	0.0	9
18	1182.6	0.903	0.0	8
24	1182.6	0.677	0.0	5
30	1182.6	0.602	0.0	4
36	1182.6	0.544	0.0	4
42	1182.6	0.497	0.0	3
48	1182.6	0.459	0.0	3
54	1182.6	0.426	0.0	3
60	1182.6	0.398	0.0	3
66	1182.6	0.374	0.0	2
X 72	1182.6	0.352	0.0	2
78	1182.6	0.333	0.0	2
84	1182.6	0.316	0.0	2
X 90	1182.6	0.301	0.0	2

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WICHITA, KS

CHART PAGE



FIELD
READING

OFFICE
READING

- (A) INITIAL HYDROSTATIC MUD
- (B) FIRST INITIAL FLOW PRESSURE
- (C) FIRST FINAL FLOW PRESSURE
- (D) INITIAL CLOSED-IN PRESSURE
- (E) SECOND INITIAL FLOW PRESSURE
- (F) SECOND FINAL FLOW PRESSURE
- (G) FINAL CLOSED-IN PRESSURE
- (H) FINAL HYDROSTATIC MUD

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WICHITA, KS

DIKEMAN 1-31
INITIAL

DST #1
SHUTIN
30 INITIAL FLOW TIME SLOPE 188.65 PSI/CYCLE
P* 1610.72 PSI

TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
3	1225.0	1.041	1225.0	11
6	1225.0	0.778	0.0	6
9	1225.0	0.637	0.0	4
12	1227.5	0.544	2.5	4
15	1227.5	0.477	0.0	3
18	1227.5	0.426	0.0	3
21	1227.5	0.385	0.0	2
24	1227.5	0.352	0.0	2
27	1227.5	0.325	0.0	2
30	1227.5	0.301	0.0	2
33	1227.5	0.281	0.0	2
36	1227.5	0.263	0.0	2
X 39	1227.5	0.248	0.0	2
42	1227.5	0.234	0.0	2
X 45	1227.5	0.222	0.0	2

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WICHITA, KS

DIKEMAN 1-31
FINAL

DST #1
SHUTIN
90 TOTAL FLOW TIME SLOPE 27.31 PSI/CYCLE
P* 1585.14 PSI

TIME(MIN)	Pws(psi)	Log Horn T	<> PRESSURE	Horn T
6	1230.0	1.204	1230.0	16
12	1230.0	0.929	0.0	9
18	1230.0	0.903	0.0	8
24	1230.0	0.677	0.0	5
30	1230.0	0.602	0.0	4
36	1230.0	0.544	0.0	4
42	1230.0	0.497	0.0	3
48	1230.0	0.459	0.0	3
54	1230.0	0.426	0.0	3
60	1230.0	0.398	0.0	3
66	1230.0	0.374	0.0	2
X 72	1230.0	0.352	0.0	2
78	1230.0	0.333	0.0	2
84	1230.0	0.316	0.0	2
X 90	1230.0	0.301	0.0	2
96	1230.0	0.287	0.0	2

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WICHITA, KS

INITIAL FLOW

RECORDER 11038

DST # 1

TIME(MIN)	PRESSURE	<>PRESSURE
0	1119.2	1119.2
3	1131.8	12.6
6	1144.4	12.6
9	1164.5	20.1
12	1184.7	20.2
15	1199.8	15.1
18	1212.4	12.6
21	1217.4	5.0
24	1222.5	5.1
27	1225.0	2.5

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WICHITA, KS

FINAL FLOW

RECORDER 11038

DST # 1

TIME(MIN) PRESSURE <> PRESSURE

0	1227.5	1227.5
3	1230.0	2.5
6	1230.0	0.0
9	1230.0	0.0
12	1230.0	0.0
15	1230.0	0.0
18	1230.0	0.0
21	1230.0	0.0
24	1230.0	0.0
27	1230.0	0.0
30	1230.0	0.0
33	1230.0	0.0
36	1230.0	0.0
39	1230.0	0.0
42	1230.0	0.0

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CONSERVATION DIVISION
WICHITA, KS

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name DIKEMAN 1-31 Test No. 2 Date 8/7/94
Company PLAINS RESOURCES INC Zone LOWER MORROW
Address 1600 SMITH ST #1500 HOUSTON TX 77002 Elevation _____
Co. Rep./Geo. MARTIN RADEMA KERS Cont. ABERCROMBIE #4 Est. Ft. of Pay _____
Location: Sec. 31 Twp. 22S Rge. 41W Co. HAMILTON State KS

Interval Tested 5215-5285 Drill Pipe Size 4.5" XH
Anchor Length 70 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 5210-5215 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 5285 Mud Wt. 8.9 lb/Gal.
Total Depth 5400 Viscosity 51 Filtrate 9.6

Tool Open @ 9:33 A.M. Initial Blow WEAK SURFACE TO BOTTOM IN 28 MIN

Final Blow NO BLOW FOR 4 MIN WEAK SURFACE TO BOTTOM IN 46 MIN
NO BLOW ON SHUT-IN

Recovery - Total Feet 541 Flush Tool? NO

Rec. 541 Feet of SLIGHT MUDDY WATER 95% WATER/5%MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

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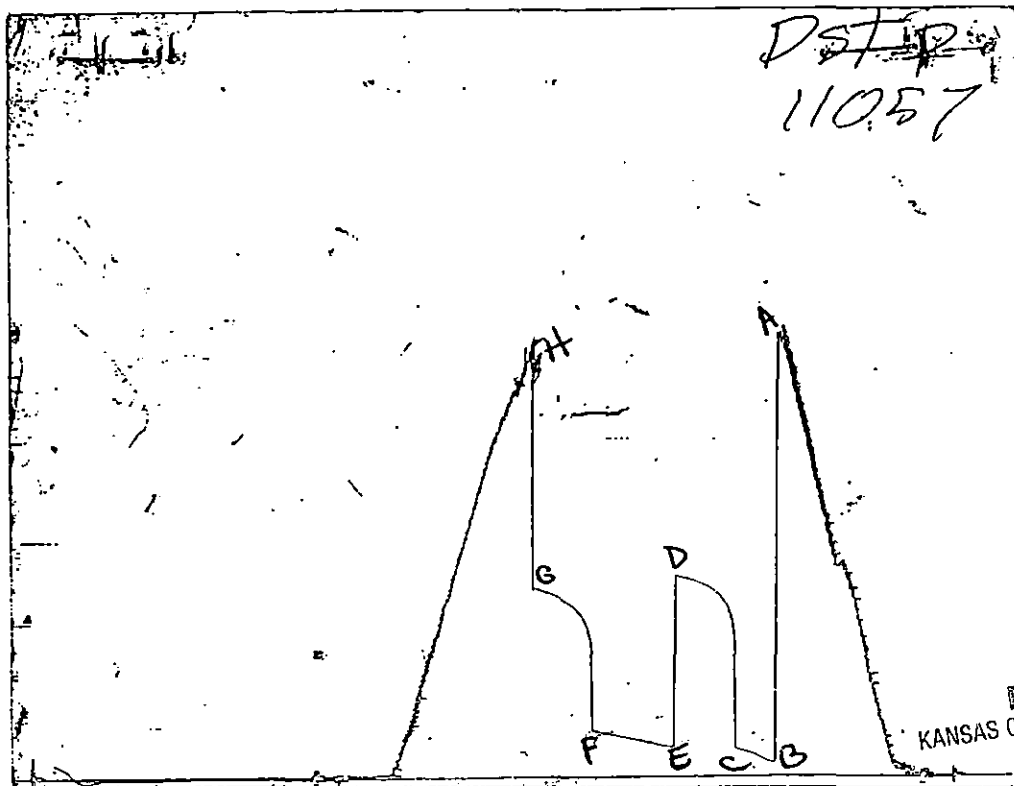
BHT 132 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.24 @ _____ °F Chlorides 42000 ppm Recovery Chlorides 6000 ppm System

CONSERVATION DIVISION
WICHITA, KS

(A) Initial Hydrostatic Mud 2564.4 PSI AK1 Recorder No. 11057 Range 4500
(B) First Initial Flow Pressure 82.2 PSI @ (depth) 5217 w / Clock No. 21048
(C) First Final Flow Pressure 170.4 PSI AK1 Recorder No. 11058 Range 4500
(D) Initial Shut-in Pressure 1165.9 PSI @ (depth) 5280 w / Clock No. 25108
(E) Second Initial Flow Pressure 177.1 PSI AK1 Recorder No. 2023 Range 4000
(F) Second Final Flow Pressure 275.7 PSI @ (depth) 5300 w / Clock No. 7452
(G) Final Shut-in Pressure 1073.9 PSI Initial Opening 30 Final Flow 60
(H) Final Hydrostatic Mud 2562.2 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative MARK HERSKOWITZ

CHART PAGE



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CONSERVATION DIVISION
WICHITA, KS

This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2580	2564.4
(B) FIRST INITIAL FLOW PRESSURE	78	82.2
(C) FIRST FINAL FLOW PRESSURE	145	170.4
(D) INITIAL CLOSED-IN PRESSURE	1163	1165.9
(E) SECOND INITIAL FLOW PRESSURE	156	177.1
(F) SECOND FINAL FLOW PRESSURE	257	275.7
(G) FINAL CLOSED-IN PRESSURE	1085	1073.9
(H) FINAL HYDROSTATIC MUD	2547	2562.2

FLUID SAMPLER DATA

Ticket No.: 7155 Date: 8/7/94
Company: PLAINS RESOURCES INC
Lease: DIKEMAN 1-31 Test No.: 2
County: HAMILTON Sec.: 31 Twp.: 22S Rng.: 41W

SAMPLER RECOVERY

Gas .02 CU FT
Oil
Mud
Water 3900
Other
Pressure 200
TOTAL 4000

SAMPLER ANALYSIS

Resistivity 0.24 ohms@ 82 F
Chlorides 42000 ppm.
Gravity corrected @60F

PIT MUD ANALYSIS

Chlorides 6000
Resistivity ohms@ F
Viscosity 51
Mud Wt. 8.9
Filtrate 9.6
Other P.V. 14 Y.P. 23

PIPE RECOVERY

TOP

Resistivity 0.25 ohms@ 84 F
Chlorides 23000 ppm

MIDDLE

Resistivity ohms@ F
Chlorides ppm

BOTTOM

Resistivity 0.24 ohms@ 82 F
Chlorides 42000 ppm

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CONSERVATION DIVISION
WICHITA, KS

INITIAL FLOW

RECORDER 11057

DST # 2

TIME(MIN)	PRESSURE	<>PRESSURE
0	82.2	1119.2
3	96.4	12.6
6	107.6	12.6
9	122.1	20.1
12	133.4	20.2
15	143.4	15.1
18	151.3	12.6
21	158.0	5.0
24	162.5	5.1
27	170.4	2.5

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WICHITA, KS

FINAL FLOW

RECORDER 11057

DST # 2

TIME(MIN) PRESSURE <> PRESSURE

0	177.1	177.1
3	180.4	3.3
6	183.8	3.4
9	188.3	4.5
12	193.9	5.6
15	199.5	5.6
18	204.0	4.5
21	210.7	6.7
24	216.3	5.6
27	220.8	4.5
30	225.3	4.5
33	229.8	4.5
36	236.5	6.7
39	238.7	2.2
42	243.2	4.5
45	247.7	4.5
48	253.3	5.6
51	258.9	5.6
54	263.4	4.5
57	266.8	3.4
60	275.7	8.9

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CONSERVATION DIVISION
WICHITA, KS

DIKEMAN 1-31
INITIAL

DST #2
SHUTIN
30 INITIAL FLOW TIME SLOPE 188.65 PSI/CYCLE
P* 1610.72 PSI

TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
3	933.0	1.041	933.0	11
6	978.8	0.778	45.8	6
9	1016.8	0.637	38.0	4
12	1048.2	0.544	31.4	4
15	1072.8	0.477	24.6	3
18	1090.8	0.426	18.0	3
21	1104.2	0.385	13.4	2
24	1114.3	0.352	10.1	2
27	1125.5	0.325	11.2	2
30	1133.4	0.301	7.9	2
33	1142.3	0.281	8.9	2
36	1149.0	0.263	6.7	2
X 39	1153.5	0.248	4.5	2
42	1158.0	0.234	4.5	2
X 45	1165.9	0.222	7.9	2

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CONSERVATION DIVISION
WICHITA, KS.

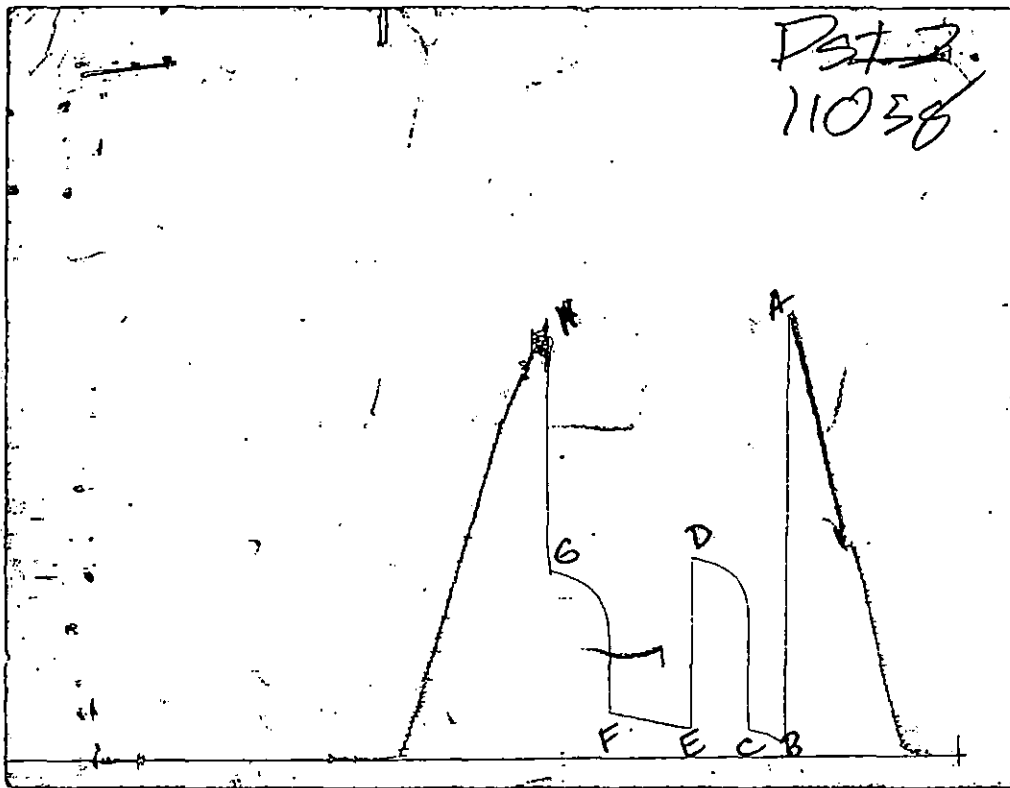
DIKEMAN 1-31
FINAL

DST #2
SHUTIN
90 TOTAL FLOW TIME SLOPE 27.31 PSI/CYCLE
P* 1585.14 PSI

TIME(MIN)	Pws(psi)	Log Horn T	<> PRESSURE	Horn T
3	762.2	1.491	762.2	31
6	860.4	1.204	98.2	16
9	909.6	ERR	49.2	D1
12	945.3	0.929	35.7	9
15	967.6	0.845	22.3	7
18	988.8	0.778	21.2	6
21	1005.6	0.723	16.8	5
24	1016.8	0.677	11.2	5
27	1022.4	0.637	5.6	4
30	1033.6	0.602	11.2	4
33	1047.0	0.571	13.4	4
X 36	1050.4	0.544	3.4	4
39	1058.2	0.520	7.8	3
42	1067.2	0.497	9.0	3
X 45	1073.9	0.477	6.7	3

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WICHITA, KS

CHART PAGE



FIELD
READING

OFFICE
READING

- (A) INITIAL HYDROSTATIC MUD
- (B) FIRST INITIAL FLOW PRESSURE
- (C) FIRST FINAL FLOW PRESSURE
- (D) INITIAL CLOSED-IN PRESSURE
- (E) SECOND INITIAL FLOW PRESSURE
- (F) SECOND FINAL FLOW PRESSURE
- (G) FINAL CLOSED-IN PRESSURE
- (H) FINAL HYDROSTATIC MUD

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WICHITA, KS

INITIAL FLOW

RECORDER 11058

DST # 2

TIME(MIN)	PRESSURE	<>PRESSURE
0	81.1	81.1
3	82.2	1.1
6	94.4	12.2
9	106.6	12.2
12	121.1	14.5
15	130.0	8.9
18	135.5	5.5
21	137.7	2.2
24	145.5	7.8
27	153.3	7.8

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WICHITA, KS

FINAL FLOW

RECORDER 11058

DST # 2

TIME(MIN) PRESSURE <> PRESSURE

0	166.6	166.6
3	166.6	0.0
6	168.8	2.2
9	173.3	4.5
12	177.7	4.4
15	182.2	4.5
18	188.8	6.6
21	194.4	5.6
24	198.8	4.4
27	203.3	4.5
30	209.9	6.6
33	212.2	2.3
36	218.8	6.6
39	224.4	5.6
42	227.7	3.3
45	235.5	7.8
48	237.7	2.2
51	241.1	3.4
54	245.5	4.4
57	249.9	4.4
60	261.1	11.2

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DIKEMAN 1-31
INITIAL

DST #2
SHUTIN
30 INITIAL FLOW TIME SLOPE 188.65 PSI/CYCLE
P* 1610.72 PSI

TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
3	1002.1	1.041	1002.1	11
6	1035.5	0.778	33.4	6
9	1058.9	0.637	23.4	4
12	1076.6	0.544	17.7	4
15	1092.2	0.477	15.6	3
18	1105.5	0.426	13.3	3
21	1115.5	0.385	10.0	2
24	1126.6	0.352	11.1	2
27	1134.4	0.325	7.8	2
30	1142.2	0.301	7.8	2
33	1147.7	0.281	5.5	2
36	1154.4	0.263	6.7	2
X 39	1158.9	0.248	4.5	2
42	1160.0	0.234	1.1	2

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CONSERVATION DIVISION
WICHITA, KS

DIKEMAN 1-31
FINAL

DST #2
SHUTIN
90 TOTAL FLOW TIME SLOPE 27.31 PSI/CYCLE
P* 1585.14 PSI

Log <>
TIME(MIN) Pws(psi) Horn T PRESSURE Horn T

3	877.8	1.491	877.8	31
6	915.1	1.204	37.3	16
9	955.7	0.903	40.6	8
12	981.7	0.929	26.0	9
15	1005.4	0.845	23.7	7
18	1020.0	0.778	14.6	6
21	1028.9	0.723	8.9	5
24	1041.1	0.677	12.2	5
27	1061.1	0.637	20.0	4
30	1068.9	0.602	7.8	4
33	1080.0	0.571	11.1	4
X 36	1083.3	0.544	3.3	4
39	1091.1	0.520	7.8	3

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JUN 20 1995

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7690

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	8-7-94	Sec	31	Fwp.	225	Range	H/W	Called Out	3:45 PM	On Location	8:00 PM	Job Start	9:30 PM	Finish	1:15 AM
Lease	DEKEMAN	Well No.	1-31	Location	SYRACUSE 6-N-6W-25-ESTD			County	HAMILTON		State	KS			

Contractor	ABERCROMBIE RTO #4	
Type Job	PTA	
Hole Size	7 7/8	T.D. 5400'
Cag.		Depth
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth 2750'
Tool		Depth
Cement Left in Cag.		Shoe Joint
Press Man.		Minimum
Meas Line		Displace
Prof.		

Owner: Plains Resources

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Abercrombie Dels Co
Street: 801 Union Center
City: WICHITA State: Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X
Larry Fisher

CEMENT

Amount Ordered: 250 SKS 60/40 6 3/4" 6 1/2" 4" HO-SEAL

Consisting of			
Common	150	SKS @ 2 6 1/2	1,027 50
Poz. Mix	100	SKS @ 3 00	300 00
Gel.	13	SKS @ 9 00	117 00
Chloride			
Water	63	@ 1 00	69 00

EQUIPMENT

No.	Cementer	TERRY
Pumptrk 191	Helper	DEAN
No.	Cementer	
Pumptrk	Helper	
	Driver	R.G.
Bulktrk 218		
Bulktrk	Driver	

Handling	1 00 per SK:	250 00
Mileage	4¢ per SK/mile 64 miles	640 00
Sub-Total		2,403 80
Total		

DEPTH of Job		
Reference:	Pump TRUCK	525 00
	8 3/4" DRY HOLE Pkg 6	21 00
	2.25 PER MILE	144 00
	Sub Total	
	Tax	
	Total	690 00

Flooding Equipment

Remarks:

100 SKS AT 2750'

50 SKS AT 2100'

50 SKS AT 1140'

25 SKS AT 540'

10 SKS AT 40'

THANK-YOU

RECEIVED
STATE CORPORATION COMMISSION

JUN 26 1995

CONSERVATION DIVISION
WICHITA KANSAS

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-872-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Neosho, KS

ALLIED CEMENTING CO., INC. 0007318

Home Office P. O. Box 31

Russell, Kansas 67665

Date: 7-30-94 Sec. 31 Twp. 22 Range 41 Called Out 1:30 On Location 7:15 PM

Lease: Dikeman Well No. 1 Location: Syracuse 10N-60-16S County: Hamilton State: Kan

Contractor: Abercrombie RT.D #4

Owner: Plains Resources

Type Job: Surface

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and help to assist owner or contractor to do work as listed.

Hole Size: 12 1/4 T.D.: 1128'

Cg: 8 5/8 Depth: 1125'

Thg. Size: Depth:

Drill Pipe: Depth:

Tool: Depth:

Cement Left in Cg: 42' Shoe Joint: 42'

Press Mix: Minimum

Meas Line: Displace

Perf.

EQUIPMENT

Pump	No. <u>300</u>	Cementor	<u>Walt</u>
		Helper	<u>Terry</u>
Pump	No.	Cementor	
		Helper	
Bulk	<u>218</u>	Driver	<u>Paul</u>
Bulk	<u>303</u>	Driver	<u>Dean</u>

DEPTH of Job	
Reference:	<u>Pumptruck</u>
	<u>8 5/8 Rubber Plus</u>
	<u>225 per mile</u>
	<u>Rotating Head</u> (Sub Total)
	Tax
	Total

Remarks: Cement in Gallons
That You

Charge To: Abercrombie Dr. Co.

Street:

City: Scott

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Harry Fisher

CEMENT

Amount Ordered: 1500 SKS COM 3%CC-296 Gal

Consisting of: 8350 SKS Lite, 3%CC, 191bs Pio-Seal

Common	
Por. Mix	
Gel	
Chloride	
Quickset	

Sales Tax

Handling: 1.00 per SK

Mileage: 4d per SK/mile

Sub Total

Total

Floating Equipment: 8 SK

1 - Baffle Plate

1 - Basket

3 - Centralizers

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STATE CORPORATION COMMISSION

AUG 25 1995