

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

2130

CARD MUST BE SIGNED

Starting Date: 4 1 85
month day year

API Number 15-097-21, 127-0000

OPERATOR: License # 9158

C.W./2. NW. SE Sec. 3. Twp. 28. S. Rge. 16. East
(location) West

Name Case Oil & Gas, Inc.

Address 107 W. Fourth

City/State/Zip Pratt, KS 67124

Contact Person Stan Case

Phone (316) 672-9347

1980s Ft North from Southeast Corner of Section

2310 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829

Name Aldebaran Drilling Co., Inc.

City/State Pratt, KS 67124

Nearest lease or unit boundary line 330 feet.

County Kiowa

Lease Name Light Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4850 feet

Projected Formation at TD Viola

Expected Producing Formations Kinderhook, Mississippi

Depth to Bottom of fresh water 185 feet

Lowest usable water formation

Depth to Bottom of usable water 250 feet

Surface pipe by Alternate: 1 2 400

Surface pipe to be set

Conductor pipe if any required none feet

Ground surface elevation

This Authorization Expires 9-26-85

Approved By 3-26-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 3-25-85 Signature of Operator or Agent

Joyce Parker

Office Manager

MHC/HOHE 3-26-85

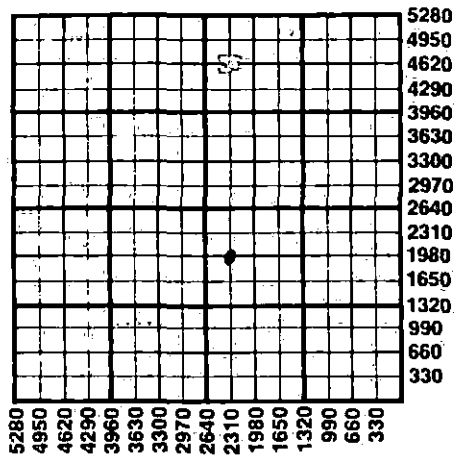
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

3-26-85
 MAR 26 1985

Important procedures to follow

A Regular Section of Land
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238