

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL *COIN CARD MUST BE SIGNED*
(see rules on reverse side)

Starting Date: 7 23 84
month day year

API Number 15- *155,21,002-0001* COIN

OPERATOR: License # 6166
Name Bill Chew, Inc.
Address Box 90
City/State/Zip Lyons, Ks. 67554
Contact Person Bill Chew
Phone (316)-257-2853

330' E. of ^{N/2} NW NE, SW Sec. 32, Twp. 23, S, Rge. 10 East West
(location)
2310 Ft North from Southeast Corner of Section
* 3300 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6394
Name Mohawk Drilling, Inc.
City/State P.O. Drawer 1362, Great Bend, Ks. 67536

Nearest lease or unit boundary line * 990 feet.
County Reno
Lease Name Barbara Johnson, South Well# 1

Well Drilled For: **Well Class:** **Type Equipment:**

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3900 feet
Projected Formation at TD Arbuckle
Expected Producing Formations KC/Arbuckle

Depth to Bottom of fresh water 100 feet
Lowest usable water formation *Dakota Harper SS.*
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required None feet
Ground surface elevation N/A feet MSL
This Authorization Expires *1/9/85*
Approved By *RCH/KCC 7-18-84*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-10-84 Signature of Operator or Agent

*was 3960 Ft west of sec cor
was 3220 Nearest lease line*

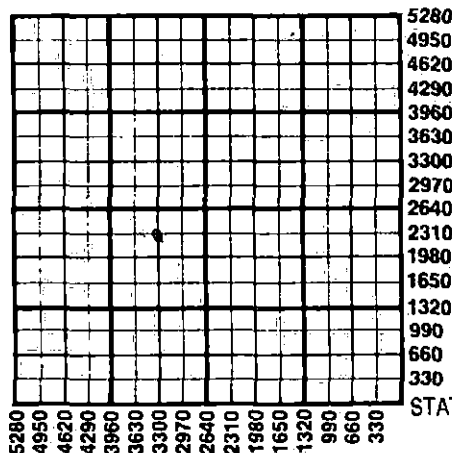
Bill Chew Title President

originally rec'd 7-9-84 machine 7-18-84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

JUL 17 1984

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238