

1 020366

API NUMBER 15-185-22,752-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE SE SW, SEC. 33, T 22 S, R 12 W/EK
330 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9163
Operator: Jandie Oil Company, Inc.
Name & Address P.O. Box 1585
Great Bend, KS 67530

Lense Name Spangenberg Well # 1-33
County Stafford 122.85
Well Total Depth 3780 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 315

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Woodman-Tannitti Drilling Co. License Number 5122
Address P.O. Box 308, Great Bend, KS 67530

Company to plug at: Hour: 1:30 a.m. Day: 4 Month: 4 Year: 19 91

Plugging proposal received from Rich Wheeler
(company name) Woodman-Tannitti Drilling Co. (phone) 316-792-1922

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Arbuckle with 50 sx cement, 2nd plug at 651' with 50 sx cement,
3rd plug at 315' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
Water well to be filled.

Plugging Proposal Received by Glenn R. Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:30 a.m. Day: 4 Month: 4 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3710' with 50 sx cement,

2nd plug at 650' with 50 sx cement,
3rd plug at 315' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 10 sx cement,
Water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION
APR 09 1991
CONSERVATION DIVISION
Wichita, Kansas

INVOICED (XXXX) d () observe this plugging.

Signed Glenn R. Barlow
(TECHNICIAN)

DATE 4-11-91
INV. NO. 31486
4-4

EFFECTIVE DATE: 2-12-91

FORM MUST BE TYPED
FORM C-1 4/90

15.
State of Kansas 185-22,752-0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date 2 11 91
month day year

SE SE SW Sec 33 Twp 22 S, Rg 12 East West

OPERATOR: License # 9163
Name: Jandie Oil Company, Inc.
Address: P. O. Box 1585
City/State/Zip: Great Bend, Kansas 67530
Contact Person: Freddie D. Walls
Phone: 316-793-7288

330 feet from South line of Section
2970 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: Woodman - Family
Name: not selected

County: Stafford
Lease Name: Spangenberg Well # 1-33
Field Name: Hudson (Abandoned)

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OMWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: Est 1855 feet MSL

If OMWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 180

Directional, Deviated or Horizontal well? yes no
If yes, total depth location: STATE CORPORATION COMMISSION

Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: none
Projected Total Depth: 3,700'
Formation at Total Depth: Arbuckle

Exp. 8/7/91

APR 09 1991

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

CONSERVATION DIVISION
Wichita, Kansas

Pusher Rich Wheeler
SPUD DATE 3-27-91 INIT. Ch
LENGTH SURFACE PLANNED 300+
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. _____ bbls. when done _____ bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 3/3 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 3790 FORMATION _____
RAN PIPE @ SX DV TOOL ALT II DONE
_____ SX 70 Y N
Arbuckle Plug @ 3790 Ft. W/ 50 SX
65/ Hug./Council @ 650 Ft. W/ SX
625 Anhydrite Base @ 651 Ft. W/ 50 SX
_____ 1/2 Base Anyh. @ _____ Ft. W/ _____ SX
_____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
_____ Bottom Surface @ 3/5 Ft. W/ 40 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL Fill SX (Irr. Well Pond _____)
TECHNICIAN CB DATE 4/4/91 Hauling _____
TYPE OF CEMENT 60/40 per 699 jcl
STARTING TIME 1:30 (AM/PM) DATE 4-4-91
COMPLETION TIME 5:30 (AM/PM) DATE 4-4-91
CEMENT COMPANY Halle

220' Alt. I Req.

RECEIVED