

To: 1 031200
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

6-2 151R
API NUMBER 15- 185-21,698-0000
W/2 W/2 NE, SEC. 27, T 22 S, R 11 W/4E

TECHNICIAN'S PLUGGING REPORT

Operator License # 6166
Operator: Bill Chew, Inc.
Name & Address: P.O. Box 90
Lyons, KS 67554

2310 feet from E & section line
3960 feet from S & section line

Lease Name Morris Well # 1
County Stafford
Well Total Depth 3710 #120.5' feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 308

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11:40 a.m. Day: 2 Month: 6 Year: 19 92

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 3710', Elevation 1810' GL

1st plug sand back to 3200' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 125 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:40 p.m. Day: 2 Month: 6 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 3200' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8"
wiper plug and pumped 125 sx cement.

Maximum pressure 200 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2700' of 5 1/2" casing. (If additional description is necessary, use BACK of this form.)

INVOICED

DATE 7-16-92

INV. NO. 35679

Signed Steve Middleton (TECHNICIAN) JUL 7 1992