

7-18-88 15-185-21865-0000

1 040140

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Drill completion date 10/17/83
100' N of
SE NW SW, SEC. 21, T 22 S, R 11 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 6166
Operator: Chew Oil & Gas Company
Name & Address: P.O. Box 90
Lyons, KS 67554

1750 feet from S section line
1650 feet from E section line
Lease Name Sleeper S.W. Well # 1
County Stafford 119.76
Well Total Depth 3685 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 299

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050
Address Box 347, Chase, KS 67524

Company to plug at: Hour: 1:45 p.m. Day: 18 Month: 7 Year: 19 88

Plugging proposal received from Milard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 3684' PBTD 3351 1/2' Perfs at 3298-3302, 3326-3329' Elevation 1824' GL

1st plug sand back to 3248' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 2:15 p.m. Day: 18 Month: 7 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 3248' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped down 8 5/8" with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, and 100 sx cement.

Maximum pressure 600 psi and shut in 300 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. (if additional description is necessary, use BACKS of this form.)

observe this plugging.

Signed Stephen J. Pfeifer (TECHNICIAN)

INVOICED
DATE 8-4-88
INV. NO. 21741

RECEIVED STATE CORPORATION COMMISSION

JUL 28 1988

CONSERVATION DIVISION



GAMMA-CORRELATION MICRO-SEISMOGRAM CASED HOLE LOG

COMPANY WELL FIELD County State	COMPANY	CHEW OIL & GAS COMPANY	
	WELL	SLEEPER S.W. #1	
	FIELD		
	County	STAFFORD	STATE
	Location	100' N. of SE., NW, SW	
	Other Services:	NONE	
	Sec. 21	Twp 22s	Rge 11w
Permanent Datum	GROUND LEVEL	Elev. 1824'	Elev. K.B. 1833'
Log Measured From	9' A.G.L.	Ft. Above Perm. Datum	D.F. 1830'
Drilling Measured From	KELLY BUSHING		G.L. 1824'
Run No:	ONE		
Date & Time Survey	10-17-83	3:30 P.M.	
Date & Time Cementing	N/A		
Type Cementing Operation	PRIMARY		
Depth Driller	3685'		
Depth Welex	3653'		
Logged Interval	3648'	to 2300'	
Casing Driller	5 1/2	@ 3684'	@
Float Collar—D.V. Tool	N/A	N/A	
Squeeze Depth	NONE		RECEIVED
Amount & Type Cement	N/A		STATE CORPORATION COMMISSION
Amount & Type Admix	N/A		
Type Fluid in Hole	WATER		JUN 29 1988
Fluid Level	FULL		
Salinity, PPM Cl	N/A		
Weight lb/gal—Vis.	N/A	N/A	CONSERVATION DIVISION
Approx. Logged Cem. Top	2546'		Wichita, Kansas
Calculated Cement Top	NA		
Max. Hole Temperature	109° @ T.D.		°F
Tool No.	501-304		
Spacing Recorded	4'		
Equipment—Location	2894	GT. BEND	
Recorded by	SHAWN LOOMIS		
Witnessed by	MR. CHEW		