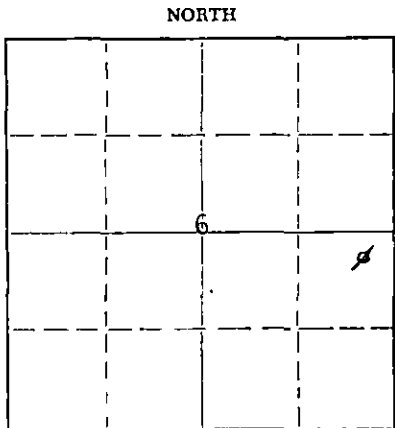


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Reno County. Sec. 6 Twp. 22 Rge. 9 (E) 9 (W)
Location as "NE/CNW/SE" or footage from lines. NE NE SE
Lease Owner: Lario Oil & Gas Company
Lease Name Haltom Well No. 1
Office Address 301 S. Market, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 24 19 57
Application for plugging filed September 9 19 63
Application for plugging approved September 10 19 63
Plugging commenced September 30 19 63
Plugging completed October 2 19 63
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production August 8 19 63
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Simpson Depth to top 3610 Bottom 3620 Total Depth of Well PB 3654 feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	258	None
				5 1/2"	3755	3343

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaned out cellar, set plug at 3360', run 10 gallons of sand.
Run 5 sacks of cement. Shot 5 1/2" pipe at 3335'. Set plug at
260', rock bridge 260' to 250'. Run 20 sacks of cement from
250' to 190'. Mudded from 190' to 40'. Rock and 10 sacks of
cement from 40' to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

OCT 11 1963

10-11-63

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address Box 156, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Leo Ross (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leo Ross
301 S. Market, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of October, 19 63

My commission expires July 21, 1966

Francesca Leslie
Notary Public.

GLOBE OIL & REFINING CO.
 No. 1 Haltom
 NE NE SE Sec. 6-22S-9W
 Reno County, Kansas

(Old dry hole washed down - originally drilled by
 N. Appleman and Hollow Drilling Co.)

Washdown Commenced - February 28, 1957
 Washdown Completed - March 8, 1957
 Well Completed - March 24, 1957
 Old Total Depth - 3720'
 Present Total Depth - 3730'
 Potential after washdown - Est. 45 bbls. oil plus 50% water.

CASING RECORD:

8 5/8" 258' Set @ 254' Cem.
 5 1/2" 3755' Set @ 3728' Cem. w/ 100 sacks.

<u>FORMATION</u>	<u>DEPTH</u>	<u>GEOLOGICAL TOPS (from salt mud survey)</u>
Cellar	8	Elevation 1748 K.B.
Clay	70	Heebner Shale 2916
Sand & gravel	105	Toronto 2934
Red rock	350	Base Oread 2952
Anhydrite lime	370	Lansing 3084
Shale & shells	900	Marmaton 3392
Salt, lime shells	1225	Conglomerate 3449-69
Lime & shale	1425	Kinderhook Shale 3482
Lime	1545	Viola 3527
Shale & lime	1690	Simpson Shale 3598
Lime	1925	Simpson Sand 3606-19
Lime & shale	2350	3630-50
Lime	2440	Arbuckle 3668
Shale	2515	Rotary T.D. 3728
Lime	2880	Schlumberger T.D. 3726
Lime & shale	2930	
Lime	2985	
Shale, lime shells	3130	
Lime	3378	Perforated 40 holes 3610-20'
Lime & shale	3439	Acidized 200 gallons 3-10-57
Shale & red rock	3469	300 gallons 3-10-57
Lime & chert	3482	750 gallons 3-11-57
Shale & lime	3523	3-15-57 Halliburton hydrafraced w/
Lime	3553	2500 gallons hydrafrac and
Cored Viola lime	3548-3553	1600# sand.
Lime	3618	
Shale & sand	3662	
Shale	3670	
Arbuckle lime	3674	
Lime	3720	
Washed down to	T.D. 3730	

STATE OF KANSAS
 COMMISSIONER OF GEOL. & MINES

1957

COPIATION DIVISION
 Topeka, Kansas