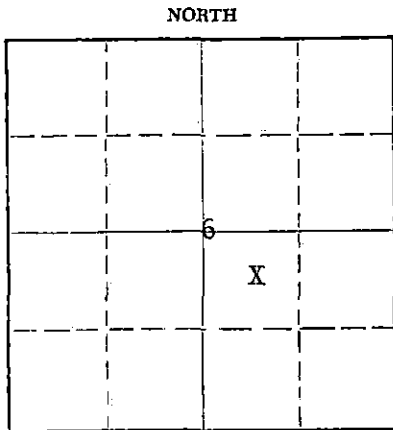


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Reno County, Sec. 6 Twp. 22 Rge. (E) 9 (W)

Location as "NE/CNWXSWX" or footage from lines C NW SE
Lease Owner: Lario Oil & Gas Company
Lease Name: Halton Well No. 2
Office Address: 301 S. Market, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 8 19 59
Application for plugging filed September 9 19 63
Application for plugging approved September 10 19 63
Plugging commenced October 3 19 63
Plugging completed October 5 19 63
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production August 10 19 63
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Simpson Depth to top 3608 Bottom 3620 Total Depth of Well 3650 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	220'	None
				4 1/2"	3648'	3155'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaned out cellar, set plug at 3600', sand 3590' and run 3 sacks of cement. Worked 19" tension. Shot at 3125' and started 4 1/2" pipe. Pulled 80 joints. Pulled pipe, set plug at 230', rock bridge 230' to 220', run 20 sacks of cement from 220' to 160', mudded from 160' to 40', rock and 10 sacks of cement from 40' to base of cellar.

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NOV 12 1963

CONSERVATION DIVISION
Wichita, Kansas

11-12-63

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address Box 156, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Leo Ross (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leo Ross
301 S. Market, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of November, 19 63

My commission expires June 28, 1964

H. Cummins
Notary Public.

LARIO OIL & GAS COMPANY
 Haltom No. 2
 Cen. NW SE Sec. 6-22S-9W
 Reno County, Kansas

Drilling Commenced: September 21, 1959
 Drilling Completed: October 4, 1959
 Well Completed: October 8, 1959
 Drilling Contractor: Group Exploration Company
 Total Depth - 3650'
 I.P. 34 bbls. oil plus 73% water per day (Pot. 10-21-59)

Casing Record

8 5/8" 220' Cem. w/ 200 sacks
 4 1/2" 3676.39' (O.A.) Set @ 3648'
 Cem. w/ 100 sacks

<u>Formation</u>	<u>Depth</u>
Surface	226
Red bed	350
Anhydrite	375
Shale	425
Red bed & shale	1330
Lime & shale	1800
Shale	2010
Shale & lime	2575
Sand	2598
Lime & shale	2695
Lime	2970
Shale & sand	3104
Lime	3545
Viola chert	3562
Lime	3603
Coring Simpson	3628
Sand & shale	3650

GEOLOGICAL TOPS - R.B. Meas.

<u>Elevation</u>	
Howard	2520 (-773)
Severy Shale	2580 (-833)
Severy Sand	2586 (-839)
Topeka	2625 (-878)
Heebner	2922 (-1175)
Brown Lime	3063 (-1316)
Lansing	3094 (-1347)
Conglomerate	3426 (-1679)
Detrital Chert Zone	3448 (-1701)
Maquoketa	3482 (-1735)
Viola	3521 (-1774)
Simpson Shale	3600 (-1853)
Simpson Sand	3608 (-1861)
Base Sand	3620 (-1873)
Rotary Total Depth	3650

- 10-7-59 Welex perforated with 2 link jets and 2 bullets per foot from 3612-20'.
 10-7-59 Dowell acidized with 500 gallons mud acid.
 10-8-59 Dowell fraced w/ 10,000 gallons and 15,000# sand.

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SEP 10 1963

CONSERVATION DIVISION
 Wichita, Kansas