15-185-11882-0000

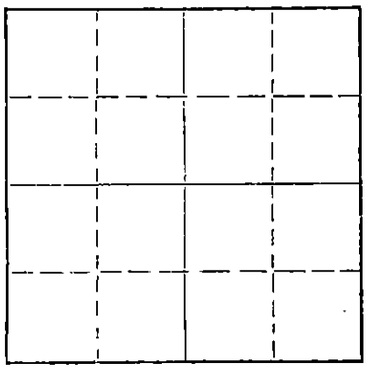
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Stafford County. Sec. 27 Twp. 22 Rge. 11 (E) W (W)
Location as "NE/CNW¼SW¼" or footage from lines C E/2 SW SE
Lease Owner Clay Newell
Lease Name Gates "A" Well No. 2
Office Address Stafford, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19___
Application for plugging filed _____ 19___
Application for plugging approved _____ 19___
Plugging commenced 9/15 19 73
Plugging completed 9/20 19 73
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19___
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Beberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3775 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				X 4½"		2889'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with sand from 3775' to 3600'. Run 4 sacks cement from 3600' to 3570'.

Pumped 2 sacks hulls, 10 sacks gel mud & 100 sacks cement to plug well.

RECEIVED
STATE CORPORATION COMMISSION
SEP 27 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn's Pipe Pulling Co.
Address Box 156 Ellinwood, Kansas 67526

STATE OF Kansas, COUNTY OF Barton, ss.

_____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph Glenn

(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of September, 1973

Notary Public

My commission expires 12-1-73

WELEX

COMPANY WESTERN PET. CO., INC.

WELL GATES "A" # 2

FIELD

County STAFFORD State KANSAS

RADIATION-GUARD LOG

COMPANY WESTERN PETROLEUM CO., INC.

15-185-11882-0000

WELL GATES "A" # 2

FIELD Scud

COUNTY STAFFORD STATE KANSAS

Location C-E½-SW-SE

Sec. 27 Twp. 22S Rge. 11W

Other Services: FRAC FINDER

Elev.: K.B. 1794'
D.F. 1792'
G.L. 1789'

Permanent Datum GROUND LEVEL Elev. 1789'
Log Measured From KELLY BUSHING 5 Ft. Above Perm. Datum
Drilling Measured From KELLY BUSHING

Date	11-9-62	11-9-62	11-9-62
Run No.	ONE	ONE	GUARD
Depth—Driller	3775'	3775'	3775'
Depth—Welex	3775'	3775'	3775'
Btm. Log Inter.	3765'	3775'	3770'
Top Log Inter.	0	0	2900'
Casing—Driller	@	@	8-5/8" @ 197'
Casing—Welex			
Bit Size			7-7/8"
Type Fluid in Hole			SALT WATER EMULSION
Dens. | Visc.			10.1 | 40
pH | Fluid Loss	ml	ml	6.5 | 10-ml
Source of Sample			FLO LINE
R_m @ Meas. Temp.	@ °F	@ °F	.08 @ 70 °F
R_{mf} @ Meas. Temp.	@ °F	@ °F	.65 @ 70 °F
R_{mc} @ Meas. Temp.	@ °F	@ °F	.14 @ 70 °F
Source R_{mf} R_{mc}	—	—	MEAS. |
R_m @ BHT	@ °F	@ °F	.07 @ 107 °F
Time Since Circ.			
Max. Rec. Temp.	°F @	°F @	°F @ 107
Equip. | Location	6870 | GT, BD		
Recorded By	JIM KREUTZER		
Witnessed By	MR. PRYOR		

Fold Here

REMARKS TICKET # 27702

Change in Mud Type or Additional Samples

Date | Sample No.	11-9-62 1	
Depth—Driller	3775'	
Type Fluid in Hole	SALT WATER	
Dens. | Visc.	10.1 | 40	
ph | Fluid Loss	6.5 | 10-ml	
Source of Sample	FLO LINE	
R_m @ Meas. Temp.	.08 @ 70 °F	@ °F
R_{mf} @ Meas. Temp.	.65 @ 70 °F	@ °F
R_{mc} @ Meas. Temp.	.14 @ 70 °F	@ °F
Source: R_{mf} | R_{mc}	MEAS. |	|
R_m @ BHT	.07 @ 107 °F	@ °F
R_{mf} BHT	@ °F	@ °F
R_{mc} BHT	@ °F	@ °F

SCALE CHANGES

Type Log	Depth	Scale Up Hole	Scale Down Hole
RAD. GUARD	613'	600-2600	700-2700

EQUIPMENT DATA

Run No.	Tool Type and No.	Pad Type	Tool Position	Other
1	GUARD 6009		FREE	

EQUIPMENT DATA

GAMMA RAY

Run No.	ONE
Tool Model No.	2000
Diameter	3-5/8"
Detector Model No.	1E-11
Type	GEIGER-MUELLER
Length	28"
Distance to N. Source	107"

GENERAL

Hoist Truck No.	
Instrument Truck No.	6870
Tool Serial No.	2042

NEUTRON

Run No.	ONE
Log Type	NEUTRON-GAMMA
Tool Model No.	2000
Diameter	3-5/8"
Detector Model No.	1C-8
Type	GEIGER-MUELLER
Length	14"
Source Model No.	5C
Serial No.	N3
Spacing	13.9"
Type	PLUTONIUM-BERYLLIUM
Strength	8.5 x 10⁶ NEUTRONS/SEC.

LOGGING DATA

Run No.	GENERAL Depths From	Depths To	Speed Ft/Min.	GAMMA RAY T.C. Sec.	Sens. Settings	Zero Div. L. or R.	API GR Units per Log Div.	NEUTRON T.C. Sec.	Sens. Settings	Zero Div. L. or R.	API Neutron Units per Log Div.
1	3775'	2900' (5")	20	2	100	-10	10	2	1000	-700	100
	3775'	2900' (2")	20	2	100	-10	10	2	1000	-700	100
	2900'	613' (2")	100	1	100	-10	10	1	1000	-700	100
	613'	0 (2")	100	1	100	-10	10	1	1000	-700	100