* STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavis Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	STAFFORE	D	Count	y. Sec. <u>34</u> 7	wp. 22 Rge.	II (E) X (W)		
NORTH			or footage fro	m lines APPF	ROX. SW NE	NE		
, , , , , , , , , , , , , , , , , , , ,			TROLEUM		<u> </u>			
	Lease Name		. D		·	_ Well No.#!		
	Office Address 925 PATTON ROAD Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE							
				· · · · · · · · · · · · · · · · · · ·	ORT HOLE	19 62		
1 1 1		pleted plugging filed				19 62		
	Application for	plugging med_				19 62		
1	Plugging comm	renced	/eu	JUNE 2	12:	30 р.м. ₁₉ 62		
i i	Plugging compl	leted		JUNE 2		00 р.м. ₁₉ 62		
; 		ndonment of wel			DRY HOLE			
	If a producing well is abandoned, date of last production							
	Was permission	n obtained from	the Conserv	ation Division o	or its agents befo	ore plugging was com-		
Locate well correctly on above Section Plat	menced? YES	<u>s</u>						
Name of Conservation Agent who supervise	ed plugging of thi	is well W. L.	LA CAMP	STAFFOR	<u> </u>	0/51		
Producing formation			Botton	n	Total Depth of	Well 3654 Feet		
Show depth and thickness of all water, oil	and gas formation	ns.						
OIL, GAS OR WATER RECORDS					(CASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT		
FURMATION	DONTENT	7	209	8-5/8"	5/23/62	POLLED GOT		
		<u> </u>	1	 	7, -3, -3			
				-	 			
	<u> </u>		1		 			
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,								
Describe in detail the manner in whi	ch the well was r	plugged, indicati	ing where the	mud fluid was i	placed and the m	ethod or methods used		
n introducing it into the hole. If cement								
feet for each plug set.		,			- p-0000, 110111			
FILLED HOLE TO 180' WI	TH ROTARY	MUD. Pushi	ED WOODEN	PLUG AND	HULLS TO F	LUID.		
CEMENTED THROUGH DRILL	PIPE WITH	20 sxs. or	COMMON	CEMENT.				
	 							
FILLED HOLE TO 35' WIT	TH_ROTARY M	<u>ud. Pusher</u>	WOODEN	PLUG AND F	TULLS TO FL	.UID.		
						775		
CEMENTED WITH 10 SXS.	OF COMMON	CEMENT.	JOB COMP	PLETED @ 2	:0 <u>0 рм 6/2/</u>	62		
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					RETE	VED		
			-	ет		ON COMMISSION		
					FIE GOIN ORATIC	71 001111111111111		
					JUN 7	1962		
			•					
<u>" </u>			-		CONSERVATI	on division —		
					Wichita,	, Kansas		
					- . 			
	(If additional	l description is nece	ssary, use BACK	of this sheet)				
Name of Plugging Contractor								
Address								
STATE OF KANSAS	, cou	JNTY OF	BARTON		_, SS.			
F. L. COPELAND	<u> </u>		employee of		•	of the above-described		
well, being first duly sworn on oath, says:	That I have kn	owledge of the	facts, stateme	ents, and matte	rs herein contain	sed and the log of the		
bove-described well, as filed and that the	same are true ar	nd correct. So l	nelp me God.	À	1			
200		(6:	77/	anl.				
		(Signature)		- muse	man			
The state of the s			925 PATT	ON ROAD,	GREAT BEND) 		
Symposium of Control of Control	andre Name		14 ***	(Address)			
SUBSCRIBED AND SWORN TO before m	e this4TH	day of_	JUNE	0 10	, 19_6	12		
William Salar			Lan	ue m	2 XXD	·ker)		
dy commission expires JUNE 27, 196	5 5	-7				Notary Public.		
vy commission expires.	· 				1 81 1/ /	11050		
1			•] V VI [DICED		
						lales		
					DATE	5141-W		
					18137 870	5141-11		
					IN A. MO' [—]	JITI-W		

#1 Essex

CASING RECORD: 5 JTS 8-5/8" 20# PIPE.

COMPANY:

WESTERN PETROLEUM Co., INC.

DESCRIPTION: SE NW SW

WESTERN PETROLEUM Co., INC. CONTRACTOR:

JUNE 2, 1962

Section 34-T22S-RIIW Stafford County, Kansas

TOTAL DEPTH: 3654°

COMMENCED:

COMPLETED:

MAY 23, 1962

ELEVATION: 1794' DF 1797' KB

FORMATION	, <u>FROM</u>	<u>T0</u>	REMARKS
CLAY SAND AND CLAY SAND SHALE RED BED ANHYDRATE SHALE AND SHELLS SAND SHALE SHELLS SALT SHALE AND SHELLS LIME AND SHALE SHALE LIME SHALE AND LIME LIME AND SHALE LIME CHERT AND LIME LIME SHALE LIME SHALE LIME SHALE LIME CHERT AND SHALE	0 15 100 120 125 500 520 950 1125 1565 1910 2090 2297 3245 3578 3603 3620 3636	15 100 120 125 500 950 950 1165 1990 229 3570 3620 365 365 365	SPUD 5:45 PM 5/23/62. RAN 5 JTS 8-5/8" 20# NEW PIPE (203.56'). SET AT 209' W/ 240 SXS. 60X40 POZMIX, 2% GEL AND 3 SXS. CACL AND 3 SXS. A.C PLUG DOWN 10:49 PM. DST #1 3248 - 3320'. OP. 40". WEAK 1 BLOW 5". REC. 15' MUD. NS. IBHP 495# FBHP160#/30", IFP 40#, FFP 60#. DST #2 3588 - 3620'. OP. 40". WEAK BLOW 7". REC. 15' ROTARY MUD W/ FEW OIL SPECKS. IBHP 780#/30". IFP-FFP 0#. HH 2300#. FBHP 120#/30". DST #3 648 - 3654. OP. 14'. STRONG BLOW 15" DIMINISHING TO WEAK BLOW AT END OF TEST. REC. 1035' CLEAR FORMATION WATER. NS. IBHP 1210#/30". FBHP1060# IFP 50#. FFP 445#. HH2045#.
RTD ELECTRIC TOPS	3654		RTD 3654. D & A
ANHYDRITE HEEBNER LATAN LANSING B/KC CONGLOMERATE VIOLA SIMPSON ARBUCKLE	500 3062 3200 3222 3468 3518 3548 3588 3646	+1297 -1265 -1403 -1425 -1671 -1721 -1715 -1791 -1849	STATE CORPORATION COMPLISSION JUN 7 1962 COMSERVATION DIVISION VIICHIO GEORGI

STATE OF KANSAS

SS

COUNTY OF BARTON)

I, THE UNDERSIGNED, BEING DULY SWORN ON OATH, STATE THAT THE ABOVE STATEMENT AND LOG ARE TRUE AND A CORRECT RECORD AND LOG OF THE WELL DRILLED AT THE LOCATION ABOVE DESCRIBED.

WESTERN PETROLEUM CO., INC.

COPELAND DRLG.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6TH DAY OF JUNE, 1962.

JUNE 27, 1965 MY COMMISSION EXPIRES:

The Hills oil