STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

is all Information Completely				OR		~. -	. .	
ive All Information Completely lake Required Affidayit Iall or Deliver Report to: Conservation Division	FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formations.							
Conservation Division State Corporation Commission, 800 Bitting Building								
Wichita, Kansas ,	Sta	fford	Co	unty. Sec. 34	Twp. 22	Rge(E) 1	<u>l</u> (W)	
NORTH	Location as "NE	¼NW¼SW¼"	or footage from	n lines <u>SES</u>	V NE			
	Lease Owner	GATES	ock, et a	T			•••	
1 [Lease Ivame		leton Bld	wichite	Kanese	. Well No. 1	**	
	Office Address.	Completed on	Oil Car an D	Trais Dry	r Hole	v# v = 0 = 0 = 0 = 0 = 0 = 0 = 0 = 0 = 0 =	*	
	Character of Well	of Well (Completed as Oil, Gas or Dry Hole) Dry Hole completed Feb. 12					1028	
	Application for pl	veging filed		Feb.	2	**************************************	1058	
	Application for pl	lugging meu	 	Feb.	.3		1058	
·	Plugging Comme	Application for plugging approved. Feb. 13 Plugging Commenced. Feb. 13					1938	
1 1	Plugging Complete	Plugging Completed Feb. 13					1938	
-	Reason for abandonment of well or producing formation Dry Hole							
i						***************************************		
	ll is abandoned,	doned, date of last production				193		
Toologia wall as a state of the same						lugging was comm		
Locate well correctly on above Section Plat						***************************************	*	
me of Conservation Agent who sup-	ervised plugging of this	s well	U P A.	Lexander		3660	•••••	
oducing formation			Botto	m	Total Deptl	n of Well 3009	Feet	
w depth and thickness of all water, L, GAS OR WATER RECORDS	, oil and gas formation	5.			C	ASING RECORD		
		1 -	1					
Formation	Content	From	То	Size	Put In	Pulled Out		
				13"	241	None	**	
				Cemented	to top	230 sacks	ceme	
***************************************					·····			

			· · · · · · · · · · · · · · · · · · ·	***************************************				
Describe in detail the manner in	which the well was pl	ngged indicating	o where the m	nd fluid was plac	ed and the me	athod or mathoda		
bridge. Surface 15' cement plug cement behind s	g set below to	o of surfac	e casing.	r Steel c	ap.welded	mented with	.230 s	
					*********************	***************************************		

					PLU	Gonio -		
		~~~~~~~	***************************************		TILE SEC.	34T220 11	wi-	
	BOOK PAGE 7 LINE HA						<u> </u>	
		***************************************		L		- LINE	<u> </u>	
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			·····		/ <i>&gt;</i>		7	
	***************************************	***************************************	***************************************		(A)	8 (4) vi/	<b>≨}</b>	
					1 5.	3 13		
	***************************************	•••••			<del>  </del>		/ <u></u>	
	(If additional A	escription is necessar	v use BACK of +	his sheet)			<u> </u>	
Correspondence regarding this wel	I should be addressed t	to The Hann	um Drilli	ng Company	<u>[2]</u>	430 1	7	
_{Idress} 705 Ellis-Singlet	on Building, V	Vichita, Ka	nsas	·····	$\nabla$		*******	
	***************************************					(110)		
ATE OF Kansas	COMMUNICATION OF	r Sedew	ri ek					
J. M. Johnson	, COUNTY O					he shove-dessite	IIaur F	
ng first duly sworn on oath, says: The								
ll as filed and that the same are true			, sid illa		THE PART OF T	OP OF PHE WOOME-GES	ormed	
		(Signature)	UM	4.10/WHO	'n.	14	******	
. '		. •	/ [	71				
		705	E/11/s-Sin	gleton Bld		ta, Kansas		
,	<b>=</b>			/ (Addre	•			
SUBSCRIBED AND SWORN TO before	me this 15th day	of Februs,	ry	, 1 <u>9 38</u>	••••			
•		(	/ / / 1 4	1.00 D	00			
commission expires Dec. 6, 19	41		Lily	exx X	malll	<u> </u>		
	_ <del>_</del>		Λ			A Notary Pag	1.1.1.	

FARM. GAIRE Well (). CORPANT: The Western Innec Cil & Rig. Corp.

COMMENCED: Jan. 26, 1638 COMMENTED: Feb. 12, 1936

BLEVATION: 1792

SE SW ED OF SECOND TO THE COUNTY, SANS.

CASIBO RECCRE 13" 241.

PORMATION	DEPTH	rozmation i	DEITH
end & gravel	126	lime	5419
abad beg	160		3424
red beds shell	195		2640
broken lime shalls	241		5445
redrock	500		5845
anhydrite	865	cherty conglowerste	
broken lime	785		3009
redrock	760		3636
shale & shells	1080		560O
shale & salt	1516		8663
11:00	1350	cored 3663-3669	
broken lime shale	2400	4 recovery	
lime	1425		3663
broken line	1578	green shale	<b>56</b> 65à
lime	1660	dolomite :	8869
broken lime & shale	1678	porous malphar of	ior
lime & whele	1778		
\$6.0d	2800	TOTAL DEPTH	9669
limo	1840		
broken lime & simle	1000	T AN	506
limo	1915	T Ft. Riley	1680
, chale & lime	2600	T Topska	2795
shelo & broken lime	2800	T Lancing E.C.	3245
ay shelle à shelo	2565	Base &. C.	5022
shale a shells	2485		3566
shale & lime	277B		8676
shale	2756		8609
lime	2532		86 <b>8</b> 6
simle & line	oruz	<b>E</b> Armokla	8660
line	2000		
chale & lime	2960	•	
lime	2026	, e	
brokec lime	8100	ž į	PLUGGING
lime shale	3163		- 34
shale & shalls	5346	FIL	
		BOO	K PAGE-7-LINE 40

I hereby certify this to be a correct and accurate log of the above described well.

Subscribed and every to before me this 14 day of February, 1938

ell tralley

My commission expires fee. 6, 1941