Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market	Staffor	rd	Coun	ty. Sec. 314	Twp. 22S Rge	<u>ll</u> (E).	(W)
Wichita, Kansas NORTH	Location as "NE	E/CNWXSWX" o	r footage fr	om linesN	E NW NE		
!!!	Lease Owner	Aspen Dri Gates	Illing (ompany			
	Lease Name	P. O. Box	c 783	Great Ber	nd, _k ansas	_ Well No	
	Office Address.	"					
	1	eli (complered a pleted	-	•	 		
l i l i	Application for	nlugging filed		12-7	-67		
<u> </u>	Application for a	nlugging approve	નો	12-8-	- 67		19
i i	Plugging comm	enced		1,2-16	6-67 0-67		19
1 ! ! !	Plugging comple	eted		12-30	067		19
 	—— Reason for aban	donment of well	or producir	ng formation			
	1			_	'		
Locate well correctly on above Section Plat					or its agents bef	ore plugging	was com-
Name of Conservation Agent who s	upervised plugging of this	s well		Arcl	nie V. Elvi	ng	
Producing formation	D	epth to top	Botto	m_	. Total Depth of	Well 3623	Feet
Show depth and thickness of all wa	ter, oil and gas formation	.s.					
OIL, GAS OR WATER RECO	DRDS					CASING RE	CCORD
					1		
FORMATION	CONTENT	FROM	TO	8 5/8	PUT IN	PULLED	
				$\frac{-6.578}{5.1/2}$	None 2014	None 2971	
				1 -/-		-/-	
					()		·
		ļ			_ <u> </u>	JAN 4	-10a-
					7001	-10B	1968
					1-4	, V	<u>·</u>
cement.	<u>leaned out cella</u>						
Rigged up. V	Vorking pipe. Sl	not pipe at	29801.				
Circulating.	Spotted 65 bbl	of oil.					
Working pipe.	Pulling pipe.						- -
Pushed plug i	to 2001 rock brid	ige. Dumoe	d 6 sac	ks of ceme	ent.		
Bailing hole bridge. Capp	dry. Dumped 19 ped well with 10	sacks of c	ement.	Mud hole	and rock		
	TO THE WEST IN	BECKS OF C	·enemo.				
	(If additional	description is necess	Bry, use BAC	K of this sheet)			
Name of Plugging Contractor	P. O. Bo	Casing Pull ox 221 G		nd, Kansas	67530	 -	
Address	1.0.DC	<u> </u>	Tear De	naisas	0/530		
			.				
STATE OF Kansas J. O. For	hes cou						_
well, being first duly sworn on oat		(e	mployee or	owner) or (ow	ner or operator)	of the above	-described
above-described well as filed and t	hat the same are true an	d correct. So he	elp me God	l. I	ers nerein contain	ned and the	log of the
	•	(Signature)		ندلت	res	<u> </u>	
,		\checkmark	P.	0. Box 22	(Address)	Bend, K.	ansas
Subscribed and Sworn to b	efore me this 2	day of	J	anuary	, 19_(<u>58</u>	
Mary	27, 1969			(l)	(V. ha	/ Notan	Public.
My commission expires <u>Platy</u>							- *

#1 GATES

CASING RECORD: 5 JTS 8-5/8" 20# PIPE.

COMPANY: WESTERN PETROLEUM CO., INC. DESCRIPTION: NE NW NE SECTION 34-T22S-RIIW

CONTRACTOR: WESTERN PETROLEUM Co., Inc.

STAFFORD CO., KANSAS

III JTS 55"

COMMENCED: MAY 7, 1962

1794 DF **ELEVATION:**

14 CASING.

COMPLETED: MAY 19, 1962

1797 KB

TOTAL DEPTH: 36231 RTD

ORMATION	FROM	<u>TO</u>	REMARKS
SHALE SHALE AND SAND SAND SHALE RED BED ANHYDRITE	0	15	Spun 4:15 PM 5/7/62. RAN 5 JTS 8-5/8
SHALE AND SAND	15	103	20," PIPE. {195.32'}. SET AT 204' W/
SAND SHALE RED BED ANHYDRITE	<u> (</u> 301. √3	115	240 SXS LOX40 POZMIX. PLUG DOM
Shale $\mathcal{L}_{\mathcal{L}_{q_{q_{q_{q_{q_{q_{q_{q_{q_{q_{q_{q_{q_$	115	135	9:30 PM 5/7/62.
RED BED ANHYDRITE RED BED SHALE AND SHELLS SHALE AND LIME LIME AND SHALE	^{3/3} 01.35	505	
ANHYDRITE - AC	505	525	DST #1 3398 - 3435'. Op. 12 HRs.
RED BED	525	1000	FAIR STEADY DLW. REC. 840' VISIBLE
SHALE AND SHELLS	1000	17CO	GAS, 180' OCCCM (OIL BLACK AND INERT)
SHALE AND LIME	, 14CO	1500	1EHP 1170///30" FEHP 635//30", 1FP 50
INE AND SHALE	1560	1910	FFP (5%, H) (1905#
MALE AND LIME	1910	2200	
THE AND SHALE	2280	2940	DST /2 3530 - 3505'. OP. 14 HRS. GOOD
.IME	2940	3075	TO FAIR BLW THROUGHOUT. REC. 1380'
SHALE AND LIME	3075	3 2 20	VISIBLE GAS, 60' GC/M W/ FEW OIL
.IMC	3220	35 3 3	SPECKS. 1BHP 230#/30", FCHP 215#/30"
IME AND CHERT	3533	3565	1FP 40%, FFP 50%, HH 1990#
_IME	3565	3605	
SHALE	3605	3623	DST \$3 3560 - 36051. OP. 40". MEAK BLY TO". REC. 81 NOTARY MUD. NS
			10". Rac. O' notary Mud. NS
RTD	36 2 3	-	IBHP (0%/30", FBHP 0%/30", IFP 0%,
			FFP 0%, HH 2000#
ELECTRIC TOPS	•	1 1	DST #1, 3018 - 23'. OF. 75". Coop STEAM
NHYDRITE'	503	£129 ¹ 4	BLW THROUGHOUT. REC. 1000' VISIBLE CAS
LEEBNER	3053	- 1256	960' CLEAN OIL, 240' MUDDY OIL.
ANSING	3200	-1411	No APPARENT WIR., 18HP 1210#/30",
з/кс	3 20 8 3456	-1059	FBHP 1210%/30", IFP 95#, FFP 425%
CONGLOMERATE	· 3502	-1705	HH 2010.3
/IOLA	3530	-1733	·-·/
	3564	-1767	RAN 111 JTS 52" 14# J-55 CASING
ARBUCKLE	3618	-1821	(3(20.15'). SET AT 3619' W/ 100 SXS
,	J ' '. =	- —·	COX40 POZMIX SALT BATURATED CEMENT.

KANSAS STATE OF

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BARTON COUNTY OF

I, THE UNDERSIGNED, BEING DULY SWORN ON CATH, STATE THAT THE ABOVE STATEMENT AND LOG ARE TRUE AND A CORRECT RECORD AND LOG OF THE WELL DRILLED AT THE LOCATION ABOVE DESCRIBED.

WESTERN PETROLEUM CO., INC.

SUBSCRIEZD AND SWORN TO BEFORE ME THIS 21ST DAY OF MAY, 1962.