

OCT 22 1998 ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31995  
Name: Charles Griffin  
Address Rte. 3 Box 56  
City/State/Zip Stafford, KS 67578  
Purchaser: Sandhill, LLC  
Operator Contact Person: Bennie Griffin  
Phone (316) 234-6189  
Contractor: Name: Duke Drilling  
License: \_\_\_\_\_  
Wellsite Geologist: Jeff Burk  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SMD  SIGM  Temp. Abd.  
 Gas  EMHR  SIGM  
 Dry  Other (Coro, UMW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SMD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PSTD  
\_\_\_\_\_ Cemented \_\_\_\_\_ Cocket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Cocket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SMD or Inj?) \_\_\_\_\_ Cocket No. \_\_\_\_\_  
3/14/98 3/22/98 4/9/98  
Spud Date Date Reached TO Completion Date

API NO. 15- 185-23074-0000 10-22-98  
County Stafford CONSERVATION DIVISION  
WICHITA, KS  
SE SE - SE Sec. 36 Twp. 22S Rge. 12  E  
330 Feet from S/W (circle one) Line of Section  
330 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)  
Lease Name Richardson Well # 1A  
Field Name Richardson  
Producing Formation Severy Sand  
Elevation: Ground 1814 KB 1822  
Total Depth 3324 PSTD 2848  
Amount of Surface Pipe Set and Cemented at 337 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ oz cement.  
Drilling Fluid Management Plan AIF-1, 11-30-98 U.C.  
(Date must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Charles griffin  
Lease Name Bryan J Brock License No. 31995  
SWNW Quarter Sec. 6 Twp. 23S Rge. 11 E/W  
County Stafford Cocket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of ALL wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles A. Griffin  
Title N/A Date 10-22-98  
Subscribed and sworn to before me this 22 day of Oct. 1998.  
Notary Public Selena R. Rowland  
Date Commission Expires 6-24-2002

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SMD/Rsp  NCPA  
 KCS  Plug  Other  
(Specify)

ORIGINAL

SIDE TWO

Operator Name Charles Griffin

Lease Name Richardson

Well # 1A

Sec. 36 Twp. 22S Rge. 12

East  
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Dual Induction  
Density/ Neutron  
Sonic Cement Bond

Log	Formation (Top), Depth and Datum	Sample
NAME	Top	Datum
Tarkio Lime	2474'	+652
Howard Lime	2686'	-864
Severy	2740'	-918
Topeka	2782'	-960
KCL	3216'	-1394

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	10 3/4	8 5/8		337		350	
Production	7 7/8	5 1/2	15.5	2848'		125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TO				
<input type="checkbox"/> Plug Off Zone				

Shots Per foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2766'-2776'	1500 Gallons 15% HCl	2766'

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer At			
2 7/8	2732'	2736'			
Date of First, Resumed Production, SMD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Sbls.	Gas Mcf	Water Sbls.	Gas-Oil Ratio	Gravity
	0	50	15		

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Quality Comp.  Cemented  Other (Specify) \_\_\_\_\_

Production Interval: 2766-2776'

# ALLIED CEMENTING CO., INC. 2104

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
 ST. GEORGE

DATE 3-15-98	SEC. 36	TWP. 23	RANGE 12	CALL NO. 17-35-VA	ON LOCATION 2/15/98	JOB START 3/15/98	JOB FINISH 3/15/98
LEASE # 12-12-12	WELL # 1-A	LOCATION 12-12-12		16.12	COUNTY 23	STATE KS	

CONTRACTOR Duke  
 TYPE OF JOB Water  
 HOLE SIZE 12 1/2" TD 33'  
 CASING SIZE 8 1/2" DEPTH 33'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 URES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOT JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSO. 15'  
 REMARKS See 2104

OWNER Casey  
 CEMENT

AMOUNT ORDERED 2000 1/2 33' 15'

- COMMON 120 @
- POZMIX 80 @
- OEL 7 @
- CHLORIDE 6 @

EQUIPMENT

PUMP TRUCK CEMENTER John  
 # 181 HELPER Paul  
 BUCK TRUCK \_\_\_\_\_  
 # 312 DRIVER Lawrence  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING 2472 @  
 MILEAGE 23 @

REMARKS:

From 330' of casing. Basic circulation  
needed. 12 1/2" casing removed from  
well and well filled with water.  
Cement did not set.

SERVICE

DEPTH OF JOB 33'  
 PUMP TRUCK CHARGE 0-500  
 EXTRA FOOTAGE 77' @  
 MILEAGE 23 @  
 PLUS 1.50 @

CHARGE TO: Duke Drilling, Inc.  
 STREET Box 823  
 CITY Great Bend STATE Ks ZIP 67530

FLOAT EQUIPMENT


To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementor and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

Virgil



**Halliburton Energy Services**

**RECEIVED**  
KANSAS CORPORATION COMMISSION

OCT 26 1998

CONSERVATION DIVISION  
WICHITA, KS

DATE: 03-22-1998

TIME: 15:16:56

SERVICE TICKET: 394683

PRATT-25555

BULK TICKET ONLY: 100229

JOB PURPOSE: LONG STRING

COMPANY TRUCK: :52530 DRIVER: BARBER

CUSTOMER: LAVETA OIL CO.

LEASE & WELL#: RICHARDSON 1-A

504-308	STANDARD CEMENT	95	SKS.	12.13	1152.35
504-130	POZMIX-A CEMENT	30	SKS.	8.23	0.00
507-775	HALAD-322	54	LBS.	7.70	415.80
509-968	W/W SALT	850	LBS.	0.18	153.00
507-970	D-AIR	24	LBS.	4.27	102.48
508-291	GILSONITE	665	LBS.	0.58	385.70
508-127	EA-2	5	SKS.	28.00	140.00
500-207	SERVICE CHARGES	159	CU FT	1.66	263.94
					TOTAL 2860.17
500-306	WEIGHT: 13519	MILES: 35	TON MILES: 236.58	1.25	295.73
					TOTAL BOOK PRICE OF BULK TICKET: \$ 3155.90

500-225 RETURN SERVICE CHARGES \_\_\_\_\_ CU FT 1.66

500-306 WEIGHT: \_\_\_\_\_ MILES: 35 TON MILES: \_\_\_\_\_ 1.25





HALLIBURTON

HALLIBURTON ENERGY SERVICES

15-185-23074-0000

CUSTOMER COPY

TICKET

No.

394683 - 3

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>KRAT 5</b>	WELL/PROJECT NO. <b>1-A</b>	LEASE <b>P. NAROSON</b>	COUNTY/PARISH <b>STAFFORD</b>	STATE <b>KS</b>	CITY/OFFSHORE LOCATION	DATE <b>3-98</b>	OWNER <b>SAMG</b>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <b>DUKE DRILL #1</b>	RIG NAME/NO.	SHIPPED VIA <b>P.T.</b>	DELIVERED TO <b>WELL SITE</b>	ORDER NO.	
3. WELL TYPE <b>01</b>	WELL CATEGORY <b>01</b>	JOB PURPOSE <b>035</b>	WELL PERMIT NO.	WELL LOCATION <b>API 15-185-23074-0000</b>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <b>36-225-12</b>						

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
			LOC	ACCT	DF							
	000-117		1			MILEAGE RT EQUIP.	70	MI.		365	2550	
	000-119		1			MILEAGE RT CRG. COMMISSION	70	MI.	215	150	N/C	
	001-016		1			PUMP CHARGES	6	HR			19380	
	030-014		1			5 1/2" PLUG SW	1	EA.			660	
	018-315		1			MUD FLUSH	250	gal.		83	2075	
	018-303		1			CLAYFIX II	2	gal.		30150	60300	
	12A	825.205	1			5 1/2" GUIDE SHOE	1	EA.			1530	
	24A	815.19251	1			5 1/2" INSERT FLOAT VALVE	1	EA.			1350	
	27	815.19313	1			FILL UP UNIT	1	EA.			8700	
	40	806.60022	1			5 1/2" CENTRALIZER	5	EA.			35000	
	320	806.71430	1			5 1/2" CMT. BASKET	1	EA.			1220	
PRICE AS AGREED 4528.21 Paid (CK 1127)												

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

X *Bennie C. Griffin*  
 DATE SIGNED: **3-98** TIME SIGNED:  A.M.  P.M.

TYPE LOCK	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN			PAGE TOTAL
BEAN SIZE	TYPE OF EQUALIZING SUB.	CASING PRESSURE		FROM CONTINUATION PAGE(S)
DEPTH	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	<b>3155-19</b>
SPACERS	TREE CONNECTION	TYPE VALVE		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): *Bennie Griffin* CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X *Bennie Griffin* HALLIBURTON OPERATOR/ENGINEER: *Michael R. Beard 50848* HALLIBURTON APPROVAL:

**WELL NAME:** Richardson 1-A  
**COMPANY:** ~~Lavita Oil & Gas~~ *Charles Griffin*  
**LOCATION:** 36-22S-12W  
Stafford County, Kansas  
**DATE:** 3/24/98

TRILOBITE TESTING L.L.C.

OPERATOR : Lavita Oil & Gas DATE 3/21/98  
 WELL NAME: Richardson 1-A KB 1822.00 ft TICKET NO: 11308 DST #1  
 LOCATION : 36-22S-12W Stafford Co.KS GR 1814.00 ft FORMATION: Lansing "F"  
 INTERVAL : 3298.00 To 3324.00 ft TD 3324.00 ft TEST TYPE: CONV

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	11018	11018	13547			PF Fr. 2330 to 2400 hr
SI 45 Range(Psi )	4425.0	4425.0	4200.0	0.0	0.0	IS Fr. 0045 to 0045 hr
SF 60 Clock(hrs)	12 hr	12 hr	12 hr			SF Fr. 0045 to 0145 hr
FS 90 Depth(ft )	3321.0	3321.0	3301.0	0.0	0.0	FS Fr. 0145 to 0315 hr

	Field	1	2	3	4	
A. Init Hydro	1592.0	1569.0	0.0	0.0	0.0	T STARTED 2200 hr
B. First Flow	206.0	178.0	0.0	0.0	0.0	T ON BOTM 2325 hr
B1. Final Flow	556.0	526.0	0.0	0.0	0.0	T OPEN 2330 hr
C. In Shut-in	964.0	904.0	0.0	0.0	0.0	T PULLED 0315 hr
D. Init Flow	690.0	627.0	0.0	0.0	0.0	T OUT 0600 hr
E. Final Flow	888.0	829.0	0.0	0.0	0.0	
F. Fl Shut-in	971.0	903.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1570.0	1561.0	0.0	0.0	0.0	Tool Wt. 3000.00 lbs
Inside/Outside	I	I	O			Wt Set On Packer 20000.00 lbs

RECOVERY

Tot Fluid 2100.00 ft of 0.00 ft in DC and 2100.00 ft in DP  
 1000.00 ft of Gas in pipe  
 150.00 ft of Oil cut gassy muddy water  
 0.00 ft of 10%gas 10%oil 50%water 30mud  
 1950.00 ft of Gassy water (strong sulfur odor)  
 0.00 ft of 15%gas 85%water  
 0.00 ft of  
 0.00 ft of  
 SALINITY 45000.00 P.P.M. A.P.I. Gravity 0.00

Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	70000.00 lbs
Initial Str Wt	40000.00 lbs
Unseated Str Wt	50000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	3280.00 ft

BLOW DESCRIPTION

Initial Flow:  
 Strong blow - bottom of bucket in  
 1 minutes  
 Weak blow back  
 Final Flow:  
 Fair blow to 6" decreased to 1"  
 blow  
 Weak blow back

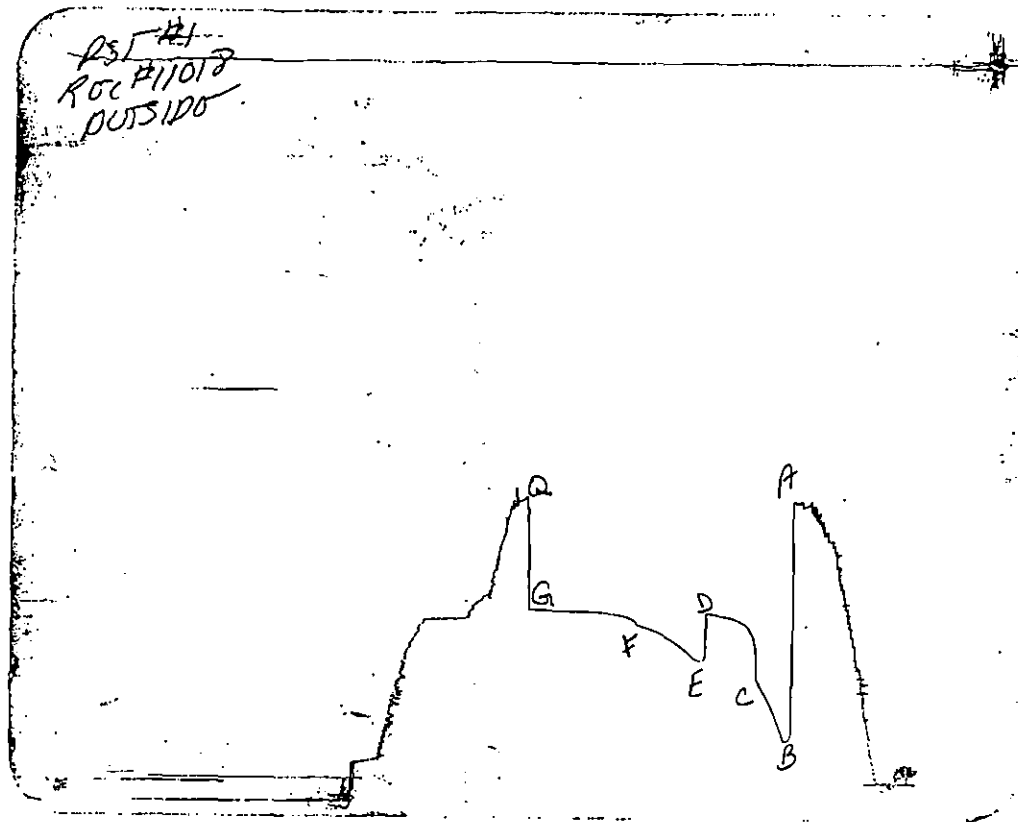
MUD DATA-----	
Mud Type	Chemical
Weight	8.80 lb/
Vis.	44.00 S/L
W.L.	12.00 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	0.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	John Riedl
Co. Rep.	Jeff Burk
Contr.	Duke
Rig #	1
Unit #	
Pump T.	

SAMPLES:  
 SENT TO:

Test Successful: Y



CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 11308

Well Name & No.	<u>RICHARDSON 1-A</u>	Test No.	<u>1</u>	Date	<u>3-21-98</u>
Company	<u>LANITA OIL &amp; GAS</u>	Zone Tested	<u>LANING 'F'</u>		
Address	<u>RR 3 BOX 56 STAFFORD KS 67578</u>		Elevation	<u>1822</u>	KB <u>1814</u> GL
Co. Rep / Geo.	<u>JEFF BURK</u>	Cont.	<u>PUKE RIG 1</u>	Est. Ft. of Pay	Por. %
Location: Sec.	<u>36</u>	Twp.	<u>22S</u>	Rge.	<u>12W</u> Co. <u>STAFFORD</u> State <u>KS</u>
No. of Copies	<u>806</u>	Distribution Sheet (Y, N)	<u>N</u>	Turnkey (Y, N)	<u>Y</u> Evaluation (Y, N) <u>N</u>

Interval Tested	<u>3298-3324</u>	Initial Str Wt./Lbs.	<u>40,000</u>	Unseated Str Wt./Lbs.	<u>50,000</u>
Anchor Length	<u>26 FT</u>	Wt. Set Lbs.	<u>20,000</u>	Wt. Pulled Loose/Lbs.	<u>20,000</u>
Top Packer Depth	<u>3293</u>	Tool Weight	<u>2,000</u>		
Bottom Packer Depth	<u>3298</u>	Hole Size — 7 7/8"	<u>765</u>	Rubber Size — 6 3/4"	<u>705</u>
Total Depth	<u>3324</u>	Wt. Pipe Run	<u>0</u>	Drill Collar Run	<u>0</u>
Mud Wt.	<u>8.8</u> LCM — Vis. <u>44</u> WL <u>12</u>	Drill Pipe Size	<u>4 1/2 X H</u>	Ft. Run	<u>3280</u>
Blow Description	<u>1ST FLOW: STRONG BLOW (B. OR IN 1 MINUTE) WEAK BLOW</u> <u>2ND FLOW: FAIR BLOW 6" DEC TO 1" BLOW 37 END</u> <u>(WEAK BLOW)</u>				

Recovery — Total Feet	<u>2100</u>	GIP	<u>1000</u>	Ft. in DC	<u>NA</u>	Ft. in DP	<u>2100</u>
Rec.	<u>150</u>	Feet Of	<u>OIL CUT GASSY MUD/WATER</u>	<u>10%</u> gas	<u>10%</u> oil	<u>50%</u> water	<u>30%</u> mud
Rec.	<u>1950</u>	Feet Of	<u>GASSY WATER</u>	<u>15%</u> gas	<u>%</u> oil	<u>85%</u> water	<u>%</u> mud
Rec.		Feet Of	<u>(STRONG SULFUR ODOOR)</u>	<u>%</u> gas	<u>%</u> oil	<u>%</u> water	<u>%</u> mud
Rec.		Feet Of		<u>%</u> gas	<u>%</u> oil	<u>%</u> water	<u>%</u> mud
Rec.		Feet Of		<u>%</u> gas	<u>%</u> oil	<u>%</u> water	<u>%</u> mud

BHT \_\_\_\_\_ °F Gravity \_\_\_\_\_ °API D@ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW 10 @ 70 °F Chlorides 45000 ppm Recovery Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud	<u>1592</u>	PSI	Recorder No.	<u>13547</u>	T-Started	<u>2200</u>
(B) First Initial Flow Pressure	<u>206</u>	PSI	(depth)	<u>3301</u>	T-Open	<u>2330</u>
(C) First Final Flow Pressure	<u>556</u>	PSI	Recorder No.	<u>11012</u> <u>READ</u>	T-Pulled	<u>0315</u>
(D) Initial Shut-in Pressure	<u>964</u>	PSI	(depth)	<u>3321</u>	T-Out	<u>0600</u>
(E) Second Initial Flow Pressure	<u>690</u>	PSI	Recorder No.			
(F) Second Final Flow Pressure	<u>888</u>	PSI	(depth)			
(G) Final Shut-in Pressure	<u>971</u>	PSI	Initial Opening	<u>30</u>	Test	<input checked="" type="checkbox"/>
(H) Final Hydrostatic Mud	<u>1570</u>	PSI	Initial Shut-in	<u>45</u>	Jars	<input checked="" type="checkbox"/>
			Final Flow	<u>60</u>	Safety Joint	<input checked="" type="checkbox"/>
			Final Shut-in	<u>90</u>	Straddle	
					Circ. Sub	<input checked="" type="checkbox"/>
					Sampler	
					Extra Packer	
					Elect. Rec.	
					Other	
					TOTAL PRICE \$	

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]  
 Our Representative [Signature]