

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

*Was  
Big E D/S*

API NO. 15- 011-22778 *200-00 ORIGINAL*

County Bourbon

S SW Sec. 1 Twp. 25S Rge. 21 *XXE*

330-165 Foot from (S/N) (circle one) Line of Section

1988-2850 Foot from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name HOLEMAN Well # 1-92

Field Name Bronson

Producing Formation Bartlesville

Elevation: Ground 1061 KB \_\_\_\_\_

Total Depth 684 PBDT 683

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth-to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan all II 1-28-94  
(Data must be collected from the Reserve Pit) *CB*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Drill with fresh water

Pumped out on ground and cover pit.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # IS REESE OIL COMPANY

Name: 5115 9460 6451

Address 6220 Arlington

Raytown, MO 64133

City/State/Zip \_\_\_\_\_

Purchaser: Enron

Operator Contact Person: Tammy Cole

Phone (816) 356-1970

Contractor: Name: A & A Well Service

License: 9117

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Other (Core, MSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj./SWD

Plug Back  PBDT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9-15-92 4-1-93  
Spud Date Date Reached TD Completion Date

9-92 9-92 4-93

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
Dorby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature *S. J. Reese*  
Title President Date 5-21-93

Subscribed and sworn to before me this 21 day of May,  
19 93.

Notary Public *Patricia Dickman*

Date Commission Expires 6-4-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 24 1993  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Reese Oil Company

Lease Name HOLEMAN

Well # 1-92

Sec. 1 Twp. 25S Rge. 21E

East

County Bourbon

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Soil & Clay	0	
Base KC	300	
Altamont	360	
Pawnee	444	
Ft. Scott	470	
Squirrel	480	
Bartlesville	610	
T.D.	684	

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	6-5/8"		20'	Portland	7	2% Gel
Production	5-1/2"	1-3/8"		672	Portland	61	2% Gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		30 sx sand	
		geled water 50#	
		acid spotted	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or In.) 4-25-93 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	50%	30

Disposition of Gas:

**METHOD OF COMPLETION**

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

65720  
9210

PSI

PAGE

JING

INVOICE DATE	INVOICE NO.
4/27/93	135882



211 West 14th Street  
P.O. Box 884  
Chanute, Kansas 66720  
Phone: (316) 431-9210

FIRST IN QUALITY - FIRST IN SERVICE

6909  
REESE EXPLORATION, INC.  
6220 ARLINGTON  
RAYTOWN MO 64133

S  
O  
L  
D  
T  
O

ORIGINAL

01

#1-92 HOLMAN

04/23/1993

13509

If account is **CURRENT** 4% discount will be allowed **ONLY** if paid within 10 days from date of invoice. *Thank You*

TERMS: Net 30 Days - Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	PROJECT	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.	1400.00
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
1400.00	.00						1400.00

RECEIVED  
STATE COMPTROLLER'S COMMISSION  
MAY 24 1993  
CONSERVATION DIVISION  
WICHITA, KANSAS

ORIGINAL INVOICE

*Thank You!*

PLEASE PAY