

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5774 EXPIRATION DATE 6-30-83

OPERATOR French & Winterscheid, Inc API NO. 15-073-22,880 -08-20

ADDRESS P. O. Box 203 COUNTY Greenwood

Gridley, Kansas 66852 FIELD URGIL, No.

** CONTACT PERSON R.E. French PROD. FORMATION Miss.

PHONE (316) 836-3285 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Berry

ADDRESS P. O. Box 2256 WELL NO. 5

Wichita, Kansas 67201 WELL LOCATION NE/4 SW/4

DRILLING Kilby Drilling Co., Inc 2310 Ft. from S Line and

CONTRACTOR 705 S. Pratt 1020
2310 Ft. from W Line of (E)

ADDRESS Yates Center, Ks. 66783 the (Qtr.) SEC 32 TWP 23 RGE 13 # 880

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1690 PBTD _____

SPUD DATE 6/7/83 DATE COMPLETED 6/10/83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~(KODR)~~ (ROTARY) ~~(KOD)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 621,437

Amount of surface pipe set and cemented 166 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

R. E. French, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.E. French
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1983.

Janet Grimm
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 2, 1984

** The person who can be reached by phone regarding any questions concerning this information.

AUG 14 1983

8-11-83

38.003428
- 96.01046

nwscl

WELL PLAT (Office Use Only)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Side TWO OPERATOR Trench & Winterscheid LEASE NAME Berry SEC 32 TWP 23 RGE 13 (E) (W) WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|------|--------|------|-------|
| X Check if no Drill Stem Tests Run. | | | | |
| Check if samples sent Geological Survey. | | | | |
| Clay | 0 | 1 | | |
| Shale | 1 | 4 | | |
| Lime | 4 | 41 | | |
| Shale | 41 | 79 | | |
| Lime | 79 | 148 | | |
| Shale | 148 | 159 | | |
| Lime | 159 | 178 | | |
| Shale | 178 | 191 | | |
| Lime | 191 | 233 | | |
| Shale | 233 | 240 | | |
| Lime | 240 | 388 | | |
| Shale | 388 | 390 | | |
| Lime | 390 | 539 | | |
| Shale | 539 | 568 | | |
| Lime | 568 | 574 | | |
| Shale | 574 | 606 | | |
| Lime | 606 | 619 | | |
| Soft Lime | 619 | 757 | | |
| Lime | 757 | 795 | | |
| Shale | 795 | 807 | | |
| Lime | 807 | 856 | | |
| Shale | 856 | 945 | | |
| Lime | 945 | 1143 | | |
| Shale | 1143 | 1159 | | |
| Lime | 1159 | 1244 | | |
| Shale | 1244 | 1338 | | |
| Top Miss. Lime | | 1634 | | |
| Lime break | 1656 | 1663 | | |
| Lime | 1663 | 1672 | | |
| Break | 1672 | 1678 | | |
| Additional space is needed use Page 2 | 1678 | 1690 | | |
| T.D. Rotary | 1690 | | | |

Report of all strings set—surface, intermediate, production, etc.

| CASING RECORD (New) or (Used) | | | | | | | |
|-------------------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
| Surface | 9.75 | 7.5/8 | 17 | 166 | Common | 45 | 2 CaCl |
| Production | 6 1/2 | 4 1/2 | 10.5 | 1690 | Pos-Mix | 100 | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
| | | | 1 | | 1654-1660 |

| TUBING RECORD | |
|---|------------------------|
| Size | Setting depth |
| 2" | 1690 |
| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
| Amount and kind of material used | Depth interval treated |
| 500 gallons 15% | |
| | |

| | | |
|--|---|------------------|
| Date of first production | Producing method (Flowing, pumping, gas lift, etc.) | Gravity |
| July 6, 1983 | Pumping | |
| Estimated Production—1, P. | Oil/W | Gas |
| 4 bbls | | |
| Disposition of gas (vented, used on lease or sold) | MCF | Water % 100 bbls |
| | | Gas-oil ratio |
| | | CFPD |

Perforations