

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREEXO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Don Beauchamp
Phone (316)265-3311

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist Kenny Johnson
Phone

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3/2/85 3/11/85 3/11/85
Spud Date Date Reached TD Completion Date

4815'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 517' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 15-083-21,156
County HODGEMAN
C NE SE
Sec 16 Twp 23S Rge 23W

1980 Ft North from Southeast Corner of Secti
660 Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

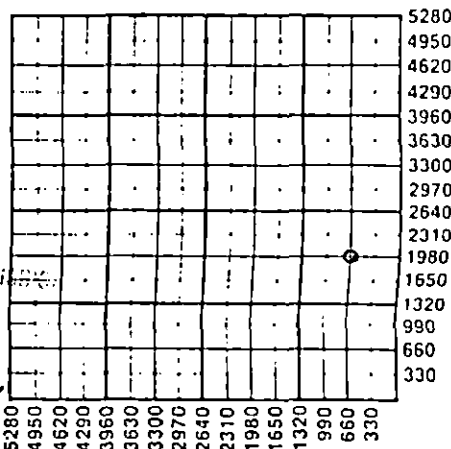
Lease Name OLIPHANT Well# 1

Field Name

Producing Formation

Elevation: Ground 2403' KB 2415'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 09 1985
4-9-85

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner ar
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corne
Sec Twp Rge East West

Other (explain) Hauled water
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janet L. Bard

Title Geological Secretary Date 4/8/85

Subscribed and sworn to before me this 8 day of April 19 85

Notary Public Patricia E. Heinsohn

Date Commission Expires April 17, 1985



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name BEREXCO INC. Lease Name OLIPHANT Well# 1 SEC. 16 TWP. 23S RGE. 23W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 4672-4687 (Miss)
 60-60-30-30
 Weak blow 60 min.
 Rec: 10' clean oil &
 90' OCM (25% oil)
 142/101 50/60 71/71

DST #2) 4675-4695 (Miss)
 60-60-90-90
 Rec: 10' clean oil,
 90' OCM (20% oil)
 355/223 60/71 81/91

DST #3) 4695-4705 (Miss)
 30-30-30-30
 Weak blow 25 min.
 Rec: 2' oil, 5' mud.
 976/121 40/40 40/40

Name	Top	Bottom
Anhy	1571(+ 844)	
B/Anhy	1597(+ 818)	
Heeb	3974(-1559)	
Lans	4039(-1624)	
B/KC	4397(-1982)	
Marm	4445(-2030)	
Pawnee	4537(-2122)	
Ft Sct	4582(-2167)	
Cher	4607(-2192)	
Miss Im	4658(-2243)	
Miss dolo	4673(-2258)	
Miss OS	4765(-2350)	
LTD	4713'	

RELEASED

JUL 15 1960

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12-1/4	8-5/8	23#	517'	60/40pzmX	350 sks	2%ge1/3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.

