

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

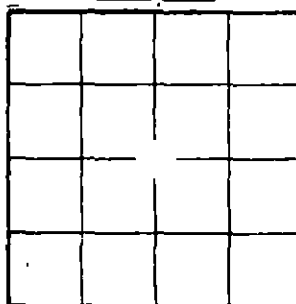
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8407 EXPIRATION DATE 6-84
 OPERATOR Vickers Farms Oil Venture API NO. 15-059-23310 - 00-00
 ADDRESS P. O. Box 7 COUNTY Franklin
 Wellsville, Kansas 66092 FIELD Rantoul
 ** CONTACT PERSON Jerry L. Vickers PROD. FORMATION squirrel
 PHONE 913 883-2171
 PURCHASER Amoco Oil Co. LEASE North Vickers
 ADDRESS P. O. Box 591 WELL NO. 1
 Tulsa, Okla. WELL LOCATION SE 1/4
 DRILLING Finch's Drilling, Inc. 495 Ft. from S Line and
 CONTRACTOR 1850 Ft. from E Line of (E)
 ADDRESS Route 2 the SE (Qtr.) SEC 30 TWP 16 RGE 21 (NW)
 Ottawa, Kansas 66067

PLUGGING
 CONTRACTOR
 ADDRESS

WELL PLAT

(Office
 Use Only)



KCC
 KGS
 SWD/REP
 PLC.

TOTAL DEPTH 790 PBTD
 SPUD DATE 8/3/83 DATE COMPLETED 8/4/83
 ELEV: GR n/a DF KB
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry L. Vickers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____, 19____.

Jerry L. Vickers

MY COMMISSION EXPIRES: August 11, 1985

(NOTARY PUBLIC)
 Brenda F. Vickers

** The person who can be reached by phone regarding any questions concerning this information.

Received
 KANSAS CORPORATION COMMISSION
 JAN 17 2017
 CONSERVATION DIVISION
 WICHITA, KS

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Vickers Farms Oil Venture LEASE North Vickers SEC. 30 TWP. 16 RGE. 21 XXXFILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	4			
Lime	33			
Shale	41			
Lime	62			
Shale	89			
Lime	106			
Shale	199			
Lime	214			
Shale	239			
Lime	244			
Shale	270			
Lime	285			
Shale	300			
Lime	329			
Shale	339			
Lime	362			
Shale	366			
Lime	378			
Shale	539			
Lime	546			
Shale	583			
Lime	593			
Shale	605			
Lime	608			
Shale	620			
Lime	628			
Shale	632			
Lime	635			
Shale	639			
Lime	645			
Shale	647			
Lime	648			
Shale	649			
Shale	650			
Shale	651			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 5/8	6 1/4		20	common	3	none
Production	5 5/8	2 7/8		785	common	120	50/50 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		722.0 - 724.5
TUBING RECORD					
Size	Setting depth	Packer set at			
1 inch	719				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gal. 15% acid	722.0 - 724.5

Date of first production 9/2/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity est. 28
Estimated Production -I.P. est. 1 BPD	Oil bbls.	Gas n/a
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
vented	Perforations	CFPS

SYDF TWP

ACO-1 WELL HISTORY (E)

OPERATOR Vickers Farms Oil Venture LEASE North Vickers SEC. 30 TWP. 16 RGE. 21 ~~XXX~~FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	660			
Shale	663			
Shale	694			
Lime	695			
Shale	702			
Lime	704			
Broken	708			
Streaks	711			
Shale	722.5			
Broken	725			
Sand & Shale	728			
Sand & Shale	729			
Shale	755			
Lime	757			
Shale	761			
Lime	762			
Shale	770			
Lime	771			
Shale	775			
Shale	780			
Slate	785			
Shale	790			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production - I.P.

Oil

bbls.

Gas

MCF

Water

%

bbls.

Gas-oil ratio

CPS

Disposition of gas (vented, used on lease or sold)

Performations

Received
KANSAS CORPORATION COMMISSION

JAN 17 2017

CONSERVATION DIVISION
WICHITA, KS

Vickers Farms Oil Venture
North Vickers Lease
Well# 1,



Finch's Drilling, Inc.

R.R. #2 - OTTAWA, KANSAS 66067

878-3332 - 878-3765 - 878-3596

Core Time

Date 8-3&4-83

Start Core At 651' 704'

From	To	Minutes	Formation	Casing Record
4:31		2	652	Size Pipe 2 1/2"
		2	653	No. Feet 785' Surface Set 21,75' 6 1/2"
		4	654	Date Ran 8-4-83
		2	655	Seat Nipple Set 719' Hole Size 5 7/8"
		2	656	Set Through XX Open Hole
		2	657	
		3	658	
		2	659	
		4	660	
		5	661	
		5	662	
	5:09	5	663	
9:21		4	705	
		4	706	790' Drilling At \$4.50 Ft. \$3555.00
		4	707	
		4	708	32' Coring At \$20.00 Ft. 640.00
		5	709	
		5	710	
		5	711	Hours At Per Hour
		6	712	XX 3 Sacks Cement 15.00 XX
		5	713	Calling fo Drill Intent (SOS) 15.00
		5	714	
		5	715	
		5	716	
		6	717	Pd 8-26-83 Total \$4225.00
		5	718	ck 280
		5	719	
		5	720	
		5	721	
		6	722	
		3	723	API# 15-059-23,310
	10:57	4	724	Lease Name North Vickers
				Well Owner Vickers Farms Oil Venture
				Well No. 1
				State Kansas County Franklin
				SE 1/4 30 16 21E
				Section Township Range
				4 Sacks
				723, 0
				723, 25
				724, 5
				725, 25

Received
KANSAS CORPORATION COMMISSION

JAN 17 2017

CONSERVATION DIVISION
WICHITA, KS

Phone: (316) 431-7690 (Office)
(316) 431-9210 (Shop)

Received
KANSAS CORPORATION COMMISSION

JAN 17 2017

CONSERVATION DIVISION
WICHITA, KS

A Finance Charge computed at 1 3/4 % per month (annual percentage rate of 21 %) will be added to balances over 30 days.

S
O VICKERS, JERRY
L BOX 7
D WELLSVILLE, KS

66092

- PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.		LOCATION		LEASE AND WELL NO.		JOB TICKET NO.	
8504		3		NORTH VICKERS # 1		8/01/83 42550 0000000000	
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	1	0	PUMPING CHARGE-CEMENTING	1	368.50	EA	368.5
1101	110	0	BULK CEMENT	110	5.00	SK	550.0
6401	1	0	TON MILEAGE	1	52.00	CHG	52.0
1301	4	0	PREMIUM GEL	4	6.90	SK	27.6
4403	1	0	RUBBER PLUG - 2 1/2" OR 2 7/8"	1	10.00	EA	10.0
5201	2	0	TRUCKING-VACUUM	2	44.00	HR	88.0
							Pd 8-26-83 ck 279

S INVOICE
1,096.10

TAX	23.50
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ORIGINAL INVOICE

Thank You!

PLEASE PAY

1,119.60

[illegible]