

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (01) Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ZENITH DRILLING CORPORATION

API NO. 15-155-20,836-0000

ADDRESS Suite 505 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Reno
FIELD Whisby North

**CONTACT PERSON Sherrill Compton
PHONE (316) 265-6697

PROD. FORMATION Simpson Sand
LEASE Key

PURCHASER The Permian Corporation
ADDRESS P. O. Box 1183
Houston, TX 77001

WELL NO. B-2
WELL LOCATION NE SW NW
1650 Ft. from North Line and
990 Ft. from West Line of

DRILLING Contractor Sterling Drilling Co.
CONTRACTOR ADDRESS P. O. Box 129
Sterling, Kansas 67787

the NW/4 SEC. 6 TWP. 22 RGE. 9W

RECEIVED
STATE CORPORATION COMMISSION

MAR 12 1982

PLUGGING N/A
CONTRACTOR ADDRESS CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT

		6	

KCC
KGS
(Office Use)

TOTAL DEPTH 3620 PBTD N/A

SPUD DATE 12-03-81 DATE COMPLETED 12-08-81

ELEV: GR 1757 DF 1764 KB 1766

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 214.63' / 225 sacks DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Sherrill Compton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Zenith Drilling Corporation

OPERATOR OF THE Key B-2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON
with rotary

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Sherrill Compton

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF March, 19 82

Sharon R. Allen

NOTARY PUBLIC Sharon R. Allen

MY COMMISSION EXPIRES: December 15, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Heebner	2926 (-1160)				
Toronto	2944 (-1178)				
Douglas	2964 (-1198)				
Iatan	3068 (-1302)				
Lansing	3100 (-1334)				
Viola	3442 (-1676)				
Simpson SH.	3524 (-1758)				
Simpson SD.	3532 (-1766)				
Arbuckle	3590 (-1824)				
NO DST's taken.					

AMERICAN OIL COMPANY
CORP. 10000 BLVD

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	226	pozmix	225	2% gel, 3% CC
Production	7 7/8	4 1/2	10.5#	3618	pozmix	125	10% salt 3/4 of 1% CFR-2

LINER RECORD None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Deep penetration	3532-36

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3530	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15% MCA. Fracked w/25,000# sand, 190 bbls. of KCL water & 530,000 standard cubic feet of nitrogen	3532-36

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March 3, 1982	Pumping	41

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	15 bbls.	0 MCF	0 %	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	3532-36