

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR H. ALLAN HARMS PETROLEUM CO., INC.

API NO. 15-155-20,777.0000

ADDRESS P.O. Box 488

COUNTY Reno

Great Bend, Kansas

FIELD Wisby North

**CONTACT PERSON Bob Pelster

PROD. FORMATION Simpson

PHONE 316/792-2289

LEASE Gregg

PURCHASER Permian Corporation

WELL NO. #2

ADDRESS P.O. Box 1183

WELL LOCATION SW SE NW

Houston, Texas 77001

DRILLING RoCo Drilling, Inc.

CONTRACTOR

ADDRESS P.O. Box 11

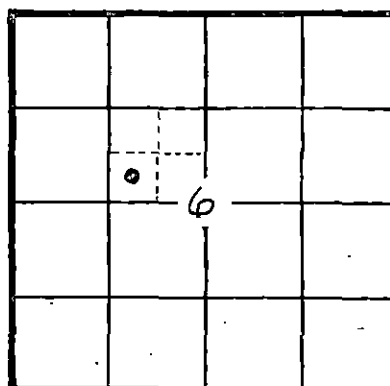
Great Bend, Kansas 67530

2310 Ft. from North Line and

1650 Ft. from West Line of

the NW/4 SEC. 6 TWP. 22S RGE. 9W

WELL PLAT



KCC ☒
KGS ☒
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3670' PBD

SPUD DATE 5-6-81 DATE COMPLETED 6-10-81

ELEV: GR 1747' DF 1749' KB 1752'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 223' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

H. Allan Harms OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) H. Allan Harms Petroleum Co., Inc.

OPERATOR OF THE Gregg LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF June, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF January, 19 82

(S) H. Allan Harms
H. Allan Harms

MY COMMISSION EXPIRES:



NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

1-20-82
STATE CORPORATION COMMISSION
JAN 20 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil, Sand & Shells	0	344		
Shale, Red Beds & Gyp	344	1400		
Shale, Lime & Gyp	1400	2000		
Lime & Shale	2000	2925		
Heebner	2925	2945		
Toronto	2945	2970		
Douglas	2970	3068		
Brown Lime	3068	3099		
Lansing	3099	3377		
Base K/C	3377	3517		
Viola	3517	3604		
Simp. Shale	3604	3614		
Simp. Sand	3614			
Arbuckle				
Rotary Total Depth		3670		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	223'	60/40 Poz	200	3% c.c. 1% gel.
Oil	7-7/8"	4-1/2"	10.5#	3669	60/40 Poz	125	Salt. Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			- 4 -	s.s.b.	3608½-3616½
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3638				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
500 gal. 15% acid ahead of 1200# sand & 1500 gal. water			3608-3616½		
Date of first production		Producing method (flowing, (pumping) gas lift, etc.)		Gravity (Per.)	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		10 bbls.		5 % MCF	
Disposition of gas (vented, used on lease or sold)			Perforations 3608½ - 3616½		