

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5205
name Mid-Continent Energy Corp.
address 120 S. Market, Suite 712
Wichita, KS 67202
City/State/Zip

Operator Contact Person Larry Schneider
Phone 316-265-9501

Contractor: license # 5418
name Allen Drilling Company

Wellsite Geologist Kent Roberts
Phone 316-265-9501

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-10-84 11-16-84 11-7-84
Spud Date Date Reached TD Completion Date
4690
Total Depth PBT
Amount of Surface Pipe Set and Cemented at .552' @ .559' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 083-21,170-0000

County Hodgeman

SW NE SW Sec 11 Twp 22 Rge 25 East
(location) West

1650 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

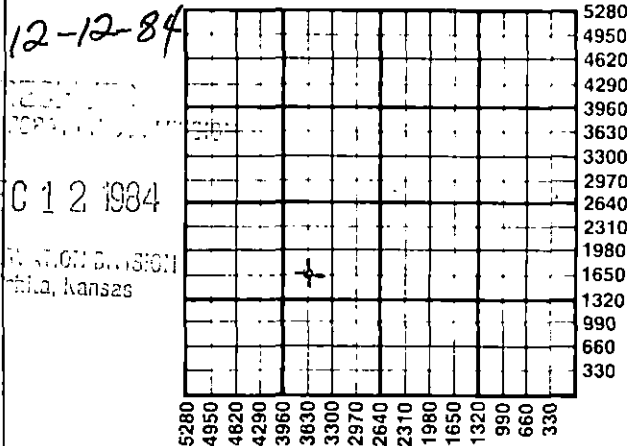
Lease Name Ruby Williams Well# 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2185 2190 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Julius Williams (Landowner)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

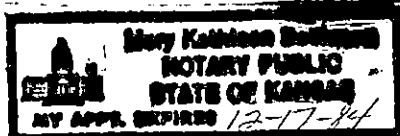
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Exploration Manager Date 12/11/84

Subscribed and sworn to before me this 11th day of December 19 84

Notary Public [Signature] Date Commission Expires 12-17-84



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 11 Twp. 22 Rge. 25 W

Operator Name Mid-Continent Energy Lease Name Williams Well# 1 SEC 11 TWP. 22 RGE. 25 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4627'-4640'; 30"-30"-60"-60"; wk. steady blow; Rec. 62' GIP + 62' (14% oil, 10% wtr., 50% gas, 26% mud) + 62' (25% oil; 10% wtr., 30% gas, 35% mud) + 31' (30% oil, 15% wtr., 15% gas, 40% mud). 155' TOTAL FLUID. FP=32-32 & 53-64; SIP-1027-1027. BHT=121°.

Name	Top	Bottom
Anhydrite	1675'	+ 815
Heebner	3910'	-1420
Lansing	3959'	-1469
Base/Kansas City	4368'	-1878
Ft. Scott	4505'	-2015
Cherokee Shale	4534'	-2044
Mississippi	4623'	-2133
Mississippi Por.	4626'	-2136
L.T.D.	4690'	-2200

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
...Surface.....	...12. 1/4"	... 8. 5/8"	...23#...	...559.....	Class A...	...300.....	2% gel. 3% CC...

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production N/A Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	N/A Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation
 other (specify)

Dually Completed.

