

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5420

Name: White & Ellis/Burk & Williams

Address 401 E. Douglas, Suite #500

P.O. Box 48848

City/State/Zip Wichita, KS 67201-8848

Purchaser: SANDHILL, L.L.C. (Gas Gathering)

Operator Contact Person: Jeffrey Burk (Agent)

Phone (316) 683-6602

Contractor: Name: Sterling Drilling, Inc.

License: 5142

Wellsite Geologist: Jeffrey A. Burk

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. Cathodic, etc)

If Workover:

Operator: 10-7-98

Well Name: OCT 07 1998

Comp. Date 08/28/98 Old Total Depth 09/02/98 09/14/98

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Spud Date 08/28/98 Date Reached TD 09/02/98 Completion Date 09/14/98

API NO. 15- 185-230830000

County Stafford

75° E - NW - NW - SW Sec. 21 Twp. 22 Rge. 11 XX^E_W

2336' Feet from S (circle one) Line of Section

425' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SLEEPER "J" Well # #1-21

Field Name Infield Wildcat

Producing Formation Wabaunsee

Elevation: Ground 1820' KB 1829'

Total Depth 2900' PBTB 2876'

Amount of Surface Pipe Set and Cemented at 266' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan AH-1, 10-12-98 OR.
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 3,500 bbls

Dewatering method used Haul clear fluids; evaporation

Location of fluid disposal if hauled offsite:

Operator Name Bob's Oil Service

Lease Name Teichuan "SWD" License No. 1942

SW Quarter Sec. 16 Twp. 22 S Rng. 12 X/W

County Stafford Docket No. D-23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey A. Burk

Title Jeffrey A. Burk, Agent Date 10/8/98

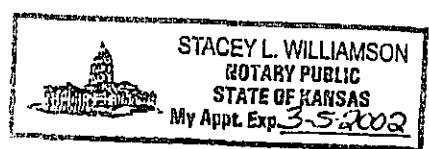
Subscribed and sworn to before me this 10th day of October, 19 98.

Notary Public Peter J. Williams

Date Commission Expires 3-5-2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



ORIGINAL
Operator Name White & Ellis/Burk & Williams

SIDE TWO
Lease Name Sleeper "J" Well # #1-21
County Stafford

Sec. 21 Twp. 22 Rge. 11
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
DIL; CDL/CNL; PE; MSG Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
------	-----	-------

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" (new)	20#	266' KB	60/40 poz	225	2%gel, 3%cc
Production	7 7/8"	4 1/2" (used)	11.6#	2892' KB	Allied ASC	150	5#/sx Koseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	(2755'-2763') 32 gram charges	250gal acetic (perforating)	2755'-63'

TUBING RECORD Size Set At Packer At Liner Run Yes No
No tubing was run at this time: Flowing up casing.

Date of First, Resumed Production, SMD or Inj. September 20, 1998 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NONE	864 COF	NONE	100/0	.708 (Gas)

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled 2755-2763'

Other (Specify) _____

ORIGINAL

Sterling Drilling Company, Rig #4Box 1006, Pratt, Kansas 67124-1006
Office Phone (316) 672-9508, Fax 672-9509**SAMPLE LOG****Sleeper "J" 1-21**

LOCATION:	75' E. of Nw Nw Sw	Section	21	T 22s	R 11w
API:	15-185-230830000	Stafford County, Kansas			

OWNER: Burk & Williams Exploration
CONTRACTOR: Sterling Drilling Company, Rig #4

COMMENCED: 28-Aug-98
COMPLETED: 02-Sep-98

TOTAL DEPTH:	DRILLER	2900	FEET
	LOGGER	2900	FEET

Ground Elevation: 1820
KB Elevation: 1829

LOG

0 -	98 FEET	Top Soil and Sand
98 -	562 FEET	Shale
562 -	582 FEET	Anhydrite
582 -	2900 FEET	Limestone, Shale and Sandstone

CASING RECORDS

Spud @ 9:30 am on 08-28-98. Drilled 12-1/4" hole to 270'. Ran 6 joints of 8-5/8" surface casing 254.20' set at 266' KB. Cemented with 225 sacks 60/40 Poz, 2% Gel, 3% CC. Plug down at 3:15 pm on 08-28-98 by Allied. Good returns. Ticket # 2528.

Ran 73 joints of used 4-1/2" 11.6# casing. 2882.74' set at 2892' KB. Cemented with 175 sacks ASC with 5# Kolsal/sack and 500 gal WFRZ. Plug down at 4:15am Centralizers on jts # 2-3-5-9. Plug rathole with 15 sacks, and mousehole with 10 sacks. Basket on #6.

RECEIVED
KANSAS CORPORATION COMMISSION

DEVIATION SURVEYS

1/4	degree(s) at	270	feet
2	degree(s) at	2768	feet

OCT 07 1998

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

White & Ellis Drilling, Inc. / Burk & Williams Exploration

DRILLING REPORT

Sleeper "J" #1-21
Stafford County, Kansas

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 07 1998

CONSERVATION DIVISION
WICHITA, KS

Well Name: SLEEPER "J" #1-21

API #: 15-185-230830000

Location: 75' E of NW NW SW of 21-22s-11w
(2336' FSL & 425' FWL)
Stafford County, Kansas

Elevation: 1820' GL
1826' DF
1829' KB

Geologist: Jeffrey Burk & Tom Williams

Rig Phone: (316) 793-0695

Geologist Phone: (316) 793-0095

Pusher: (316) 546-4253

Directions to Location: From the north end of Stafford, Kansas, proceed 10 miles north to the intersection of the Hudson & Stafford blacktop's, go east 2 miles to the dead end, 1/2 mile north, 1 mile east, 1 mile north and then east into the location.

08/27/98 According to our latest conversation with Sterling Drilling, our chosen drilling contractor, Sterling Rig #4 intends to move onto location & rig up today and spud tomorrow morning, August 28, 1998.

08/28/98 Mixing mud at 7:00 a.m. Should spud by 9:00 a.m. today.

Spud @ 9:30 a.m. 08/28/98. Drilled 12 1/4" to 270'. Ran 6 jts. of (new) 8 5/8" casing (254.20' tallied) and set surface casing @ 266' KB. Cemented with 225 sxs of 60/40 pozmix, 2% gel, 3% cc. Plug down @ 3:15 p.m. by Allied. Cement did circulate. Under surface @ 11:15 p.m.

08/29/98 Drilling ahead at 870' @ 7:00 a.m.
Mud Properties: Native Fluids

08/30/98 Drilling at 1700' at 7:00 a.m. DST #1 (1528'-1568') Herrington; IHP 765#, IFP 21#-25# (15 min.), ISIP 44# (30 min.), FFP 26#-24# (15 min.), FSIP 28# (30 min.), FHP 720#. Total fluid recovery: 5' mud. Straight hole survey attempted - misrun. Mud properties: Native/Vis Mud - Vis 40, Wt. 9.3#. Weight on the bit, 35,000#, 80 RPM, Pump pressure 700#. Bit #1 Reed HP52RR, footage 1430' in 21 hrs.

09/01/98 Laying down the DST tool after running DST #2 @ 7:00 a.m. Mud Properties: Vis 46, Wt. 9.1#, WL 8.8 cc, CL 4,000 ppm., FC 1/32'. Straight hole survey, 1/2 degree @ 2768'.

DST #2 (2695'-2735') Howard; IHP 1291#, IFP 18#-36# (30 min.), ISIP 899# (45 min.), FFP 39#-67# (60 min.), FSIP 864# (45 min.), FHP 1271#. Total fluid recovery was 90' (30' mud and 60' muddy water).
DST #3 (2745'-2768') Severy Sand; IHP 1341#, IFP 172#-179# (30 minutes), ISIP 956# (45 minutes), FFP 248#-179#(60 minutes),

ORIGINAL

Sleeper "J" #1-21 Drilling Report

Page 2

09/01/98 FSIP 956# (90 minutes), FHP 1251#. Recovery was GTS in 1 minute with continued a total fluid recovery of 150' of gassy mud. Gas flows were as follows:

1st Flow:	5 minutes	814 MCFGPD
	10 minutes	756 MCFGPD
	20 minutes	732 MCFGPD
	30 minutes	732 MCFGPD
2nd Flow:	10 minutes	825 MCFGPD
	20 minutes	779 MCFGPD
	30 minutes	708 MCFGPD
	40 minutes	685 MCFGPD
	50 minutes	662 MCFGPD
	60 minutes	662 MCFGPD (Stabilized)

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OCT 07 1998

CONSERVATION DIVISION
WICHITA, KS

We anticipate drilling ahead to 2900' (RTD) and being ready to log by around 5:00 p.m.

09/02/98 Ran 73 jts. of 4 1/2" (11.60#) casing, tallied @ 2882.74 and set @ 2891.74 KB (8.26' off bottom). ISTD should be 2882.72. Ran centralizers on the 2nd (2843'), 3rd (2804'), 5th (2724'), and 9th (2580') joints and a cement basket was placed on 6th joint (2654'). Ran casing in, tagged a solid bottom, circulated 45 minutes for bottoms up and started pumping cement. Cemented with 150 sxs of ASC with 5# Kolseal (gilsonite) per sack. Landed plug @ 1200# at 4:15 a.m., released back and the plug held. Riggged down Allied, removed landing joint, put swedge and head on casing, and left 200# on casing. Plugged rathole with 15 sxs. and mouse hole with 10 sxs.

Mud Properties: Vis 55, Wt. 9.0, WL 8.8 cc., FC 1.32", Cl 4000 ppm. Straight hole survey, 1/2 degree @ 2900' (RTD/LTD).

GEOLOGICAL INFORMATION

*Lebsack's Sleeper NW #1
SW SW NW of 21-22s-11w*

<u>FORMATION</u>	<u>SAMPLE DEPTH</u>	<u>LOG DEPTH</u>	<u>STRUCTURAL POSITION</u>	
			<u>Sample</u>	<u>Electric Log</u>
Anhydrite	562 (+1267)	652 (+1267)	Flat	Flat
B/Anhydrite	582 (+1247)	582 (+1247)	Flat	Flat
Winfield	1636 (+193)	1636 (+193)	Flat	Flat
Red Eagle	2186 (-357)	2186 (-357)	+2' high	+2' high
Stotler Lm.	2472 (-643)	2473 (-644)	+3' high	+2' high
Tarkio Lm.	2537 (-708)	2539 (-710)	+5' high	+3' high
Bern	2617 (-788)	2618 (-789)	+3' high	+2' high
Howard	2693 (-864)	2693 (-864)	+4' high	+4' high
Severy Sh.	2747 (-918)	2746 (-917)	+5' high	+6' high
Severy Sand	2757 (-928)	2756 (-927)	+7' high	+8' high
Topeka	2792 (-963)	2792 (-963)	+7' high	+7' high
TOTAL DEPTH	2900 (-1071)	2900 (-1071)	N/A	N/A

"FINAL DRILLING REPORT"

Completion reports will follow as those operations commence.

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 ORIGINAL INVOICE *****

15-185-23083-0000

Invoice Number: 078072

Invoice Date: 08/31/98

Sold White & Ellis Drlg., Inc. *Burdett Williams Exploration*
 To: P. O. Box 48848 *453 S. WEBB ROAD, #110*
 Wichita, KS *WICHITA, KS 67207*
 67201-8848

Cust I.D.....: Wh&E1
 P.O. Number...: Sleeper #1-21
 P.O. Date.....: 08/31/98

Due Date.: 09/30/98
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	6.3500	857.25	E
Pozmix	90.00	SKS	3.2500	292.50	E
Gel	4.00	SKS	9.5000	38.00	E
FloSeal	56.00	LBS	1.1500	64.40	E
Chloride	7.00	SKS	28.0000	196.00	E
Handling	225.00	SKS	1.0500	236.25	E
Mileage (30)	30.00	MILE	9.0000	270.00	E
225 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	30.00	MILE	2.8500	85.50	E
Wooden plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2554.90
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$ 383.24 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 2554.90

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 07 1998

CONSERVATION DIVISION
 WICHITA, KS

SEP - 3 1998

ALLIED CEMENTING CO., INC.

2528

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

15-185-23083-0000 At Bend

DATE <u>8-28-98</u>	SEC. <u>21</u>	TWP. <u>22</u>	RANGE <u>11</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>2:55 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Shaper</u>	WELL # <u>1-21</u>	LOCATION <u>Hudson - SE to old school, 20, 15, 10</u>			COUNTY <u>Stafford</u>	STATE <u>Ka</u>	

OLD OR NEW (Circle one) E/S

CONTRACTOR Steering Dalg. OWNER Senon

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4" T.D. 270'

CASING SIZE 8 5/8" DEPTH 269'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

REMARKS Displacement = 16 1/2 bbls

AMOUNT ORDERED	<u>225</u> <u>6 1/4</u> <u>39cc,</u>		
	<u>270</u> <u>Hel,</u>	<u>1/4"</u> <u>plugged/sh,</u>	
COMMON	<u>135</u>	@ <u>6.35</u>	<u>857.25</u>
POZMIX	<u>90</u>	@ <u>3.25</u>	<u>292.50</u>
GEL	<u>4</u>	@ <u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@ <u>28.00</u>	<u>196.00</u>
	<u>Flo Seal - 56</u>	@ <u>1.15</u>	<u>64.40</u>
		@	
		@	
		@	
		@	
HANDLING	<u>225</u>	@ <u>1.05</u>	<u>236.25</u>
MILEAGE	<u>30</u>		<u>270.00</u>
RECEIVED KANSAS CORPORATION COMMISSION			
			TOTAL <u>\$ 1954.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob B

BULK TRUCK

342 DRIVER Rud W

BULK TRUCK

_____ DRIVER _____

OCT 07 1998

REMARKS:

Rem 269' of 8 5/8" cas. Broke circulation
Mixed 225 lbs 6 1/4 39cc, 270 Hel - 1/4" Plug
in sh. Released Plug. Displaced with
fresh water.

Cement Did Circulate ✓

Shonko

SERVICE

CONSERVATION DIVISION WICHITA, KS			
DEPTH OF JOB	<u>269'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@ <u>2.85</u>	<u>85.50</u>
PLUG	<u>1-8 5/8 wooden</u>	@ <u>45.00</u>	<u>45.00</u>
		@	
		@	
			TOTAL <u>\$ 600.50</u>

CHARGE TO: White, Ellis - Bank's Williams

STREET 401 E. Douglas #500 - P.O. Box 48848

CITY Wichita STATE Ks ZIP 67220-8848

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

TAX - 0 -

TOTAL CHARGE \$ 2554.90

DISCOUNT \$ 383.24 IF PAID IN 30 DAYS

Net \$ 2171.66

To Allied Cementing Co., Inc. .
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE V. L. Thompson

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL * INVOICE *

 15-185-23083-0000
 Invoice Number: 078098

Invoice Date: 09/10/98

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 07 1998

CONSERVATION DIVISION
 WICHITA, KS

Sold Burk & Williams Expl.
 To: East Pike Bldg.
 453 S. Webb Rd. #110
 Wichita, KS
 67207

Cust I.D.....: Burk
 P.O. Number...: Sleeper #1-21
 P.O. Date....: 09/10/98

Due Date.: 10/10/98
 Terms:....: Net 30

Item I.D./Desc	Qty	Used	Unit	Price	Net	TX
ASC	175.00		SKS	8.2000	1435.00	E
Kol Seal	875.00		LBS	0.3800	332.50	E
WFR 2	500.00		GAL	1.0000	500.00	E
Handling	175.00		SKS	1.0500	183.75	E
Mileage (30)	30.00		MILE	7.0000	210.00	E
-175 sks @ \$.04 per sk per mi						
Production	1.00		JOB	1080.0000	1080.00	E
Mileage pmp trk	30.00		MILE	2.8500	85.50	E
Rubber plug	1.00		EACH	38.0000	38.00	E
Guide Shoe	1.00		EACH	140.0000	140.00	E
Insert	1.00		EACH	235.0000	235.00	E
Centralizers	4.00		EACH	53.0000	212.00	E
Basket	1.00		EACH	129.0000	129.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1-1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 687.11
 ONLY if paid within 30 days from Invoice Date

Subtotal:	4580.75
Tax.....:	0.00
Payments:	0.00
Total....:	4580.75

ALLIED CEMENTING CO., INC.

2532

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

15-185-23083-0000 *At Bend*

DATE <u>9-2-98</u>	SEC. <u>21</u>	TWP. <u>22</u>	RANGE <u>11</u>	CALLED OUT <u>12:00AM</u>	ON LOCATION <u>1:00AM</u>	JOB START <u>3:10AM</u>	JOB FINISH <u>5:00AM</u>
LEASE <u>Shaper</u>	WELL # <u>1-21</u>	LOCATION <u>Hudson - 5 E to old school</u>			COUNTY <u>Steffens</u>	STATE <u>Ks</u>	
OLD OR (NEW) (Circle one)				<u>1/2 N, 1 E, 1 N, E / into</u>			

CONTRACTOR Stearling Dely
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 2900'
 CASING SIZE 2" (med) DEPTH 2891'
 TUBING SIZE (11.60") DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1200# MINIMUM 300#
 MEAS. LINE SHOE JOINT 9'
 CEMENT LEFT IN CSG. 9'
 PERFS. Displacement = 45 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 175 lbs ASC, 5# Kalsol/sh.
500 gal WFR II,

COMMON	<u>175 ASC @</u>	<u>8.20</u>	<u>1435.00</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
<u>Kol Seal 875#</u>	@	<u>1.38</u>	<u>332.50</u>
<u>WFR II - 500 gal.</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
HANDLING	<u>175 @</u>	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>30</u>		<u>210.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Tim D
 # 181 HELPER Bob B
 BULK TRUCK
 # 341 DRIVER Richard
 BULK TRUCK
 # DRIVER

RECEIVED
 KANSAS CORPORATION COMMISSION
 TOTAL \$ 2661.25

OCT 07 1998

REMARKS:

SERVICE

Ran 2891' of 4 1/2" csg. Break circulation
to Pumped 500 gal WFR II followed by
150 lbs ASC, 5# Kalsol/sh. Washed line
clean of cement. Released plug. Displaced
with fresh water.
Float did hold.
Plugged backhole w/ 1/2" - Manhole w/ 10 lbs
Required casing to 200# & shut in.

DEPTH OF JOB	<u>2891'</u>		
PUMP TRUCK CHARGE			<u>1080.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>2.85</u> <u>85.50</u>
PLUG <u>1-4 1/2" Anchor</u>	@	<u>38.00</u>	<u>38.00</u>
	@		
	@		

TOTAL \$ 1203.50

CHARGE TO: Walter E. Williams
 STREET 401 E. Douglas #500 PO Box 45343
 CITY Wichita STATE Ks ZIP 67207

FLOAT EQUIPMENT

<u>1-4 1/2" Guide Shoe</u>	@	<u>140.00</u>	<u>140.00</u>
<u>1-4 1/2" Insert</u>	@	<u>235.00</u>	<u>235.00</u>
<u>4-4 1/2" Turbo Centrifuges</u>	@	<u>53.00</u>	<u>212.00</u>
<u>1-4 1/2" Basket</u>	@	<u>129.00</u>	<u>129.00</u>
	@		

TOTAL \$ 716.00

1 Frank
Burk & Williams Exploration
453 So. Webb Road, #110
Wichita, KS 67207

TAX - 0 -
 TOTAL CHARGE \$ 4580.75
 DISCOUNT \$ 687.11 IF PAID IN 30 DAYS

Net \$ 3893.64

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]