

185-22,619-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210
Name Lebsack Oil Production, Inc.
Address P.O. Box 489
City/State/Zip Hays, KS 67601

Purchaser Koch

Operator Contact Person Wayne Lebsack
Phone 316-938-2396

Contractor: License # 5142
Name Sterling Drilling Company

Wellsite Geologist Wayne Lebsack
Phone 316-938-2396

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/28/89 11/3/89 11/13/89
Spud Date Date Reached TD Completion Date
3670'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 313 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-
County Stafford
NW SE NE Sec. 21 Twp. 22 Rge. 11 East
3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

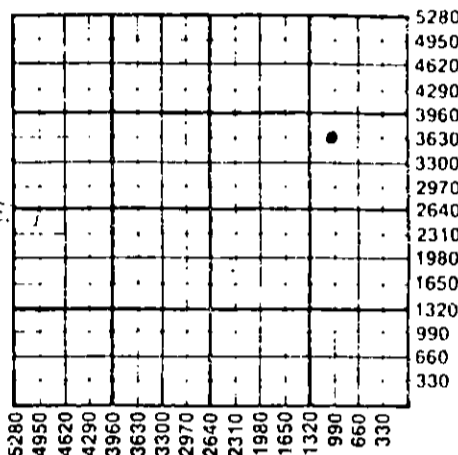
Lease Name Sleeper NE Well # 1

Field Name Wildcat

Producing Formation Simpson Sand

Elevation: Ground 1804 KB 1813

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T89477

Groundwater 3610 Ft North from Southeast Corner
(Well) 890 Ft West from Southeast Corner of
Sec 21 Twp 22 Rge 11 East West
 Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

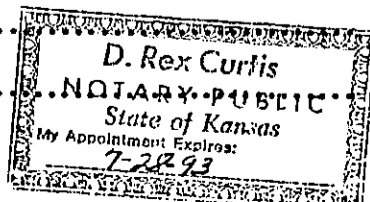
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marjorie M. Curtis
Title V. President Date 1-8-90

Subscribed and sworn to before me this 8th day of January 1990
Notary Public D. Rex Curtis

Date Commission Expires 7-28-93



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

X 91

SIDE TWO

Operator Name Lebsack Oil Production, Inc. Lease Name Sleeper NE Well # 1

Sec. 21 Twp. 22 Rge. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 3522'-60' 15-30-15-30

Weak Blow - died -
 Rec: 3' mud
 ICIP - 101
 FCIP - 61
 FP - 20/20; 41/41

DST # 2 3550' - 90' 30-30-30-60

Fair to strong blow
 Rec: 660' gas; 180' GCO
 240' GOCM
 ICIP - 1120
 FCIP - 1140
 FP - 41/101; 122/203

| Name | Top | Bottom |
|--------------|-------|--------|
| Heebner | 3072' | |
| Brown | 3212' | |
| Lansing | 3238' | |
| Viola | 3543' | |
| Simpson Sand | 3568' | |
| Arbuckle | 3627' | |

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|---|
| Surface | 12-1/4" | 8-5/8" | 20# new | 313' | 60/40 P. | 275 | 3% cc 2% gel |
| Production | 7-7/8" | 4-1/2" | 10.5# U | 3668' | 60/40 P. | 150 | 18% salt 75 CFR-3 3.5# gilsonite per sack |

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

| | | |
|-------|-------------|---|
| 3#/Ft | 3569' - 75' | 150/gal 15% FE acid & 500/gal diesel & hyflo Frac w/192 B. Cross linked MY-T jelled water & 50/sks 20/40 sand |
|-------|-------------|---|

TUBING RECORD
 Size Set At Packer at Liner Run Yes No

Date of First Production 11/20/89 Producing Method Flowing Pumping Gas Lift Other (explain).....

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
| | 65 | | 23 | | 47 |

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Solid Other (Specify) 3569' ± 75' Used on Lease Dually Completed Coningled

STERLING DRILLING COMPANY

BOX 129

STERLING, KANSAS 67579

WELL LOG ----- Sleeper NE #1
 located: NW SE NW, Section 21-T22S-R11W, Stafford County,
 Kansas.

OWNER: Lebsack Oil Production Inc.

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: October 28, 1989

COMPLETED: November 3, 1989

TOTAL DEPTH: 3670' Driller
 3671' Log

LOG

0 - 180' sand & gravel
 180 - 315' red bed
 315 - 522' shale & sand
 522 - 538' anhydrite
 538 - 3670' lime & shale

Casing Record

Ran 7 joints 8 5/8" 20# new casing.
 300.55' pipe set at 313' KB. Cemented
 with 275 sacks 60/40 Pozmix W/ 2%
 gel & 3% cc. Plug down at 1:15PM
 10-28-89 Good returns to surface
 by Howco.

Ran 102 joints 4 1/2" 10.5# used casing.
 3659.54' pipe set at 3668' KB. Cemented
 with 75 sacks 40/60 Pozmix W/ 18% salt,
 .75% CFR-3 followed with 75 sacks of
 40/60 Pozmix, 18% salt saturated, 175%
 CFR-3, 3.5# gilsonite per sack. Plug
 down at 5:45pm. 11-3-89 by Howco.

DEVIATION SURVEY

2250' - 3/4°
 3560' - 1°

(RECEIVED)
 STATE OF KANSAS COMMISSION

JAN 9 1990

CONSERVATION DIVISION
 Wichita, Kansas

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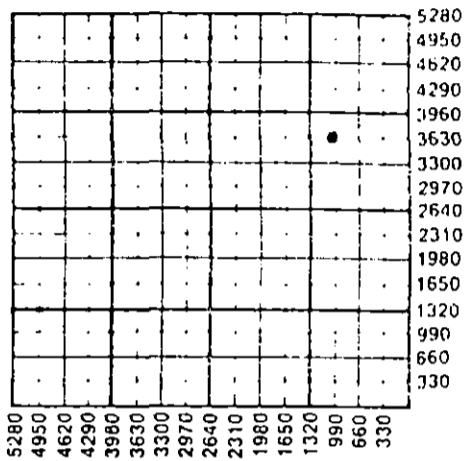
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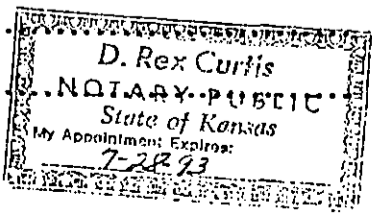
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