

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6166
Name Bill Chew, Inc.
Address 117 W. Main, P.O. Box 90
City/State/Zip Lyons, KS 67554

Purchaser Clear Creek, Inc.

Operator Contact Person Bill Chew
Phone 316-257-5587

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10/5/83 10/12/83 10/20/83
Spud Date Date Reached TD Completion Date
3685
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 299 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-185-21,865-0000
County Stafford
SW/4 Sec 21 Twp 22 Rge 11 East West

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

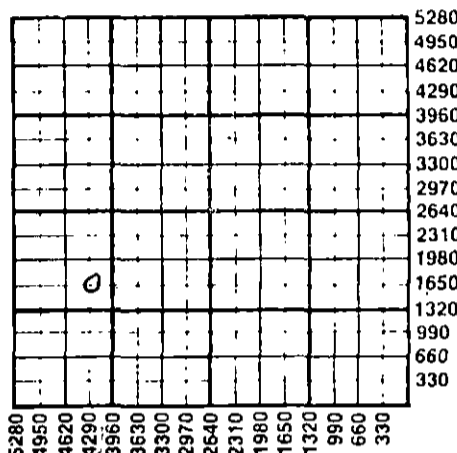
Lease Name Sleeper SW Well # 1

Field Name Shepherd, South

Producing Formation Arbuckle

Elevation: Ground 1824 KB 1833

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond, etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

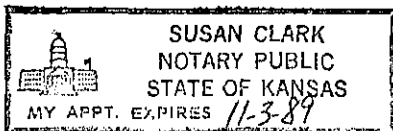
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 1/27/86

Subscribed and sworn to before me this 27 day of January 1986.
Notary Public Susan Clark

Date Commission Expires 11-3-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84) RECEIVED STATE CORPORATION COMMISSION

JAN 30 1986

Operator Name Bill Chew, Inc. Lease Name Sleeper SW Well # 1

Sec. 21 Twp. 22 Rge. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DRILL STEM TEST NO. 1
 3546' - 3591'

Testing time intervals - 15" - 30" - 60" - 30". There was a strong blow. The recovery was 210 feet of gas cut mud, with slight show of oil. Pressures - I.C.I.P. - 212; F.I.C.I.P. - 188; flow pressure - 65/98; 119/138.

DRILL STEM TEST NO. 2
 3565' - 3628'

Testing time intervals - 17" - 30" - 60" - 30". There was a fair blow. The recovery was 250 feet of gas cut slightly oil cut mud. Pressures - I.C.I.P. - 280; F.C.I.P. - 229; flow pressures - 68/102; 136/170.

DRILL STEM TEST NO. 2 (con't.)
 3628' - 3635'

White medium crystalline dolomite, with some vugular and oolitic porosity, with spotty light staining. Average log porosity - 15%; water saturation - 52%.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8		299	60/40 poz	275	2% gel, 3% cc
Production		5 1/2		3680	60/40 poz	150	7 1/2% salt, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	3 K-K Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled