

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-137-20551-00-00
Spot: SESESE Sec/Twnshp/Rge: 26-3S-24W
330 feet from S Section Line, 330 feet from E Section Line
Lease Name: HARTING Well #: 1
County: NORTON Total Vertical Depth: 3863 feet

Operator License No.: 9860
Op Name: CASTLE RESOURCES, INC.
Address: PO BOX 583
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3858		450 SX
SURF	8.625	289		230 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/10/2017 9:30 AM
Plug Co. License No.: 34852 Plug Co. Name: NOBLE WELL SERVICE, LLC
Proposal Rcvd. from: BUTCH DREILING Company: CASTLE RESOURCES, INC. DBA Phone: (785) 650-4404

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement, 1200 # gel (12 sx) and 500 # hulls.
Production perforations: 3786' - 3790'.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/10/2017 1:00 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 3711' and pumped 12 sx gel followed by 50 sx cement w/200 # hulls. Pulled tubing to 2118' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 1104' and pumped 100 sx cement w/100 # hulls to circulate cement to surface. Pulled all tubing. Topped off 5 1/2" casing w/15 sx cement. Hooked to 8 5/8" x 5 1/2" annulus and pumped 5 sx cement pressured to 300 psi.

GPS: 39.75610N -099.98474W

Perfs:

Top	Bot	Thru	Comments
3786	3790		

KCC WICHITA
FEB 24 2017
RECEIVED

Remarks: GLOBAL TICKET # 2841

Plugged through: TBG

District: 04

Signed _____

Pat Bedore
(TECHNICIAN)

CM

FEB 13 2017

INVOICED Form CP-2/3

MAR - 3 2017