	- 04055	7-15-	200
To:	1 040551	API MUHBER 15- 185-2	,278 -0000
CONSERVAT	PORATION COMMISSION ION DIVISION - PLUGGING SECTION	SE SE NE, SEC. 28	, T22_ S, R13_ WA
	ADO DERBY BUILDING Kansas 67202	2970 _ • •	t from S section 11no
TECHNICIAN'S PLUGGING REPORT		330 feet from E section line	
Operator	Liconse # 6039	Lease Name Ruth Walls	A Weil # 1
Operator:	L.D. Drilling, Inc.	County Stafford	125.38
	RR 1, Box 183B	Well Total Dopth	
	Great Bend, KS 67530		feet
		•	8 5/8 feet 294
61 Japan	Oll Well X Gas Well	•	
		3#0	WOLIDan
	1 as hereinafter indicated		26/1
Plugging	Contractor Saturn Well Servi	ce corp. Lice	nse Number 3041
	RR 1, Box 183B, Great Rend, KS		
Company †	o plug at: Hour: 9:30 a.m. Day:		Year:19 91
	proposal received from Mike K		
(company	name) Saturn Well Service Cor	p	(phone)_316-793-3051
were: 4 ¹ 2	" at 3857' w/175 sx cement, Perf	s at 3464-68, 3586-92'	
	sand back to 3400° and dump 4 sx	· · · · · · · · · · · · · · · · · · ·	rough bailer,
2nd place	pump 4 sx hulls, 10 sx gel, 50 s	y cement 10 sy gel 1 sy	r hulls release 8 5/8"
•	ug and pump 100 sx cement.	A comercy to by going 1 or	indito, refease o 570
			· · · · · · · · · · · · · · · · · · ·
			
	Plugging Prop	osal Received by St	eve Middleton (TECHNICIAN)
Plugaina	Operations attended by Agent?: A	ill X Part	
• • • •	s Completed: Hour: 10 a.m. Day:		7 Year:19 91
•	UGGING REPORT 1st plug sanded bac		
		K to 3400 and dumped 4 s	or cement on rob or
	dge through bailer.		
	pumped down 8 5/8" surface pipe		
10 sx ge	1, 100 lbs. hulls, released 8 5/8	wiper plug and pumped l	LUU sx cement.
Maximum	pressure 500 psi and shut in 210	psi.	
Remarks:	Used 60/40 Pozmix 6% gel by Hall	liburton. Recovered	2000' of 4½" casing.
	(If additional description is	necessary, use BACK of	
n a o i	AND Observe this pluggraduss	ON DAD	201-10
. · · · · · · · · · · · · · · · · · · ·	-8-91 /UL 24 1991	Signed Stephen	HAT CLANS JELSE
2	2606		
, NO	Constraint Three Constraints		FORM CP-2/3 Rev.01-84

FORM CP-2/3 Rev.01-84

Financia, Kansas