

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-065-21345-00-00
Spot: NENWNE Sec/Twnshp/Rge: 29-9S-22W
4950 feet from S Section Line, 1650 feet from E Section Line
Lease Name: FARRELL Well #: 1
County: GRAHAM Total Vertical Depth: 3910 feet

Operator License No.: 31638
Op Name: MANTA PETROLEUM, INC.
Address: PO BOX 4491
ENGLEWOOD, CO 80155

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3909		125 sx
SURF	8.625	281		125 sx

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/16/2017 8:00 AM
Plug Co. License No.: 33771 Plug Co. Name: ULTIMATE WELL SERVICE, LLC
Proposal Rcvd. from: STEVE THOMASON Company: MANTA PETROLEUM, INC. DBA Phone: (785) 623-8120

Proposed Plugging Method: Rig moved in on 2/10/2017. Found well head cut off and laying in cellar. Surface pipe repaired in order to squeeze backside.
2/13/2017 - Cleaned well bore out at 400' to 1241'.
2/14/2017 - Cleaned well bore out from 1241' to 1362'. Stuck bit. Worked free and pulled bit out of hole, found bottom two joints bent. Probably outside of casing with bit. Unable to get deeper.
2/15/2017 - Ran back in hole with new bit tagged at 1290'.
2/16/2017 - Ran back in to plug and tagged at 1282'. Circulated clean to 1313'.
Ordered 500 sx 60/40 pozmix 4% gel cement w/600 # hulls.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/16/2017 11:30 AM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 1313' and pumped 140 sx cement. Good circulation of cement. Pulled tubing out. Tied on to casing and squeezed with 150 sx cement. Shut in pressure 500 psi. Tied on to backside and squeezed with 35 sx cement. Blew a hole in the surface pipe.

GPS: 39.24759 -099.79754

Perfs:

Top	Bot	Thru	Comments
3864	3868		

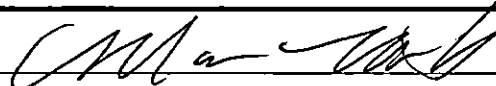
KCC WICHITA
FEB 27 2017
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Remarks: QUALITY CEMENT TICKET # 7343 GOBY ENERGY INC.(MANTA PETROLEUM, INC.)

Plugged through: TBG

District: 04

Signed



(TECHNICIAN) INVOICED

CM

MAR - 3 2017 Form CP-2/3

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
July 2014

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 32984
Name: GOBY Energy Inc. (Manta Petroleum Inc.)
Address 1: 51000 Two Rivers Plaza RD.
Address 2: _____
City: Glenwood springs State: Co Zip: 81601 +
Contact Person: Steven Thomason
Phone: (785) 623-1174

API No. 15 - 15-065-21345
If pre 1967, supply original completion date: _____
Spot Description: NE-NW-NE
NE, NW, NE Sec. 29 Twp. 9 S. R. 22 East West
330 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Ferrell Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Wall Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: None Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 281 Cemented with: 180 Sacks
Production Casing Size: 4 1/2" Set at: 3909 Cemented with: 125 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 2429 (G.L. / K.B.) T.D.: 3910 PBTD: none Anhydrite Depth: 1989'
(Stone Canal Formation)

Condition of Well: Good - Poor Junk In Hole Casing Leak at: _____
(Inverts)

Proposed Method of Plugging (attach a separate page if additional space is needed):

As Per KCC Rules

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Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:
Do not have this information

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Steven Thomason
Address: P.O. Box 875 City: Hays State: KS Zip: 67601 +
Phone: (785) 785-623-1174

Plugging Contractor License #: 99977 Name: Quality Oilwell Cementing
Address 1: 740 W Wicita AVE Address 2: _____
City: Russell State: Ks Zip: 67665 +
Phone: (785) 483-1071

Proposed Date of Plugging (if known): 2/10/2017

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 2/7/2017 Authorized Operator / Agent: _____
(Signature)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32984
Name: GOBY Energy Inc. (Manta Petroleum Inc.)
Address 1: 51000 Two Rivers Plaza RD.
Address 2: _____
City: Glenwood Springs State: CO Zip: 81601 + _____
Contact Person: Steven Thomason
Phone: (785) 623-1174 Fax: (785) 625-4997
Email Address: stson@ruraltel.net

Well Location:
NE NW NE Sec. 29 Twp. 9 S. R. 22 East West
County: Graham
Lease Name: Ferrell Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the well lease number for the lease below.

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Surface Owner Information:

Name: Maurice Joseph Ferrell
Address 1: 718 W. Hill St.
Address 2: _____
City: Hill City State: Ks. Zip: 67642 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2/17/2017 Signature of Operator or Agent: [Signature] Title: Company Agent

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
July 2014
Form must be Typed

Submit in Duplicate

Operator Name: GOBY Energy Inc. (Manta Petroleum Inc.)		License Number: 32984
Operator Address: 51000 Two Rivers Plaza Rd		Glenwood Springs Co. 81601
Contact Person: Steven Thomason		Phone Number: 785-623-1174
Lease Name & Well No.: Ferrell #1		Pit Location (QQQQ): NE NW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. 29 Twp. 9 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 8 Mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Empty and backfill KCC WICHITA FEB 27 2017 RECEIVED
Distance to nearest water well within one-mile of pit: <u>5000</u> feet Depth of water well <u>65</u> feet		Depth to shallowest fresh water <u>40</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>2/7/2017</u> _____ Date Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS		
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		