

~TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-20328-00-00
Spot: N2NWSWSW Sec/Twnshp/Rge: 35-25S-8E
1200 feet from S Section Line, 330 feet from W Section Line
Lease Name: HULL Well #: 1
County: GREENWOOD Total Vertical Depth: 2450 feet

Operator License No.: 5697
Op Name: JACKSON BROTHERS, L.L.C.
Address: 116 E 3RD ST
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	2450		50 SX
SURF	8.625	36		40 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/16/2016 2:00 PM
Plug Co. License No.: 6112 Plug Co. Name: LONG DRILLING COMPANY, LLC
Proposal Rcvd. from: ROSCOE G. JACKSON II Company: _____ Phone: (620) 583-5122

Proposed Plugging Method:	1. Cement plug inside 4.5" casing from 2340' to 2280'. 2. Cement plug inside and outside 4.5" from 1200' to 1150'. 3. Cement plug inside and outside 4.5" from 250' to land surface.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: PARTIAL
Date/Time Plugging Completed: 12/20/2016 5:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 2340' spotted 5 sxs cement, pulled tubing to 1200', pumped 20 sxs cement, pulled tubing to 250', pumped 75 sxs cement to surface, gel spacers between cement plugs, casing shot @ 1185' & 250'.

Perfs:

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KCC DIST # 3
FEB 27 2017
CHANUTE, KS

MH

Remarks:

Plugged through: TBG

District: 03

Signed *Michael Heffern*
(TECHNICIAN)

INVOICED
MAR - 3 2017

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



15-¹⁷³~~257~~-203280000
Cement or Acid Field Report
 Ticket No. **3092**
 Foreman KEVIN MCCOY
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-20-16	1008	HALL #1	35	25	8	Gw	Ks
Customer <u>JACKSON BROTHERS, LLC</u>			Unit #	Driver		Unit #	Driver
Mailing Address <u>116 E. 3RD</u>			105	DAVE G.			
			112	KEVIN M.			
			145	ALAN M.			
			120 P.U.	GARY M.			
City <u>EUREKA</u>	State <u>Ks</u>	Zip Code <u>67045</u>	Safety Meeting <u>KM DG AM 6 M</u>				

Job Type P.T.A. old well Hole Depth _____ Slurry Vol. 24 BBL Tubing 2 3/8"
 Casing Depth _____ Hole Size _____ Slurry Wt. 13.9 * Drill Pipe _____
 Casing Size & Wt. 4 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: 4 1/2 CASING PERFORATED @ 1185' & @ 250' BY CORNISH WIRE LINE.
RAN 2 3/8" Tubing to 1200'. Rig up to 2 3/8" Tubing, Pump 12 BBL GEL SPACER, Spot 20 SKS 60/40
Pozmix Cement w/ 4% GEL @ 1200'. Pull 2 3/8" Tubing. Rig up to 4 1/2 CASING. BREAK CIRCULATION w/
FRESH WATER. Mixed 75 SKS 60/40 Pozmix Cement w/ 4% GEL. Good Cement to SURFACE from
250' to SURFACE ON 4 1/2 ID & 4 1/2 ANNULUS. Job Complete. Rig down.

Rock Bridge at 2340' 55 SKS Cement

KCC WICHITA

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Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	750.00	750.00
C 107	15	Mileage	3.95	59.25
C 203	95 SKS	60/40 Pozmix Cement	12.75	1211.25
C 206	325 *	GEL 4%	.20 *	65.00
C 206	300 *	GEL SPACER	.20 *	60.00
C 108 A	4.09 TONS	TON Mileage	M/C	345.00
C 113	2 HRS	80 BBL VAC TRUCK	85.00	170.00
C 224	3000 GALS	CITY WATER	10.00/1000	30.00
<u>THANK YOU</u>			Sub TOTAL	2690.50
			Less 5%	144.61
			7.5% Sales Tax	201.79
Authorization _____	Title _____	Total		2747.68

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.