

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-031-22119-00-00
Spot: NWNWSE Sec/Twnshp/Rge: 29-22S-14E
2310 feet from S Section Line, 2310 feet from E Section Line
Lease Name: OCHS Well #: 2
County: COFFEY Total Vertical Depth: 1822 feet

Operator License No.: 33453
Op Name: JONES, STEPHEN C.
Address: 2332 W NEW ORLEANS
BROKEN ARROW, OK 74011

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1805		250 SX
SURF	8.625	40		30 SX
T1	2.375	1758		

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 02/15/2017 10:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Revd. from: STEVE JONES Company: _____ Phone: (918) 286-1499

Proposed Plugging Method: Fill with cement according to KCC instructions

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: NONE
Date/Time Plugging Completed: 02/15/2017 12:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1694', pumped 10 sxs cement, pull tubing to 600', pumped 10 sxs cement, pulled tubing to 260', pumped 35 sxs cement to surface, gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1724	1728		
RECEIVED KCC DIST # 3 FEB 27 2017 CHANUTE, KS <i>MH</i> KCC WICHITA MAR 02 2017 RECEIVED			

Remarks:
Plugged through: TBG

District: 03

Signed *Michael Heffern*
(TECHNICIAN)

INVOICED



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	Stephen C. Jones			Customer Name:		Ticket No.:	100796			
Address:				AFE No.:		Date:	2/15/2017			
City, State, Zip:				Job type	Plug To Abandon 15 031 22119					
Service District:	Madison			Well Details:	4.5" casing					
Well name & No.	Ohms # 2 Ochs # 2			Well Location:		County:	Coffey	State:	Kansas	
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED			AM PM	TIME
201	JP					ARRIVED AT JOB			AM PM	
203	Mark					START OPERATION			AM PM	
111	Joe					FINISH OPERATION			AM PM	
30	Brad					RELEASED			AM PM	
						MILES FROM STATION TO WELL				

Treatment Summary

Ran tubing into well and tagged @ 1694'. Rig up to tubing, pumped 15 Bbls gel ahead, followed with water spacer. Spot 10 sks cement on bottom. Pull tubing up to 600', rig up to tubing and pumped water ahead to get circulation, spot 10 sks cement. Pull tubing up to 260', rig up to tubing and pumped water to get circulation. Mixed 24 sks cement, got cement returns, pull tubing out of well. Mixed 11 sks cement, hole filled with cement and stayed full. Job Complete wash up & tear down "Thank You"

Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
c020	Cement Pump	ea	1.00	\$675.00	\$675.00	\$675.00
c004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	\$300.00
cp009	60/40 Pozmix Cement	sack	55.00	\$12.85	\$706.75	\$706.75
cp013	Bentonite Gel	lb	95.00	\$0.30	\$28.50	\$28.50
cp013	Bentonite Gel	lb	300.00	\$0.30	\$90.00	\$90.00
t003	Vacuum Truck 80 bbl	hr	5.00	\$84.00	\$420.00	\$420.00
						KCC WICHITA
						MAR 02 2017
						RECEIVED

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:
This technical data is presented in good faith, but no warranty is given by and H.S.I. assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services.

X _____
CUSTOMER AUTHORIZED AGENT

Gross: \$ 2,220.25		Net: \$ 2,220.25
Total Taxable \$ 825.25	Tax Rate: 6.150%	
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax: \$ 50.75
		Total: \$ 2,271.00

2-15-2017

HSI Representative: **Brad Butler**

Customer Comments: