

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9180  
name Wildcat Drilling Company  
address Suite 250, 200 W. Douglas  
Wichita, KS 67202  
City/State/Zip

Operator Contact Person Kathleen L. Greger  
Phone (316) 265-1611

Contractor: license # 9180  
name Wildcat Drilling Company

Wellsite Geologist Douglas H. McGinness  
Phone (316) 267-6065

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10/21/84 10/27/84 10/27/84  
Spud Date Date Reached TD Completion Date

3,826'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 257 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15- 185-22,092-0000  
County Stafford  
NE NE NE Sec 14 Twp 22S Rge 13 X We  
(location)

4,950 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

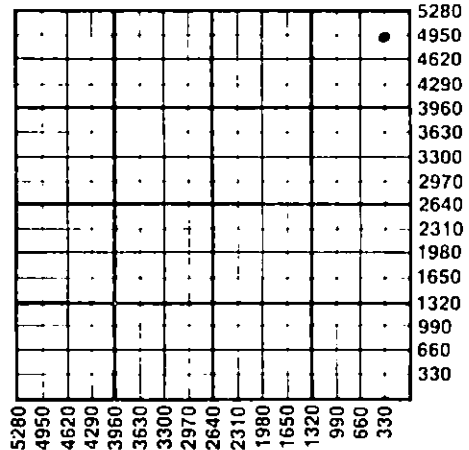
Lease Name Hayden Well# 1

Field Name

Producing Formation

Elevation: Ground 1900 KB 1909

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T 84-770

Groundwater 4,950 Ft North From Southeast Corner and  
530 Ft. West From Southeast Corner of  
Sec 14 Twp 22SRge 13  East  West

Surface Water Ft North From Southeast Corner and  
Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald E. Hunt

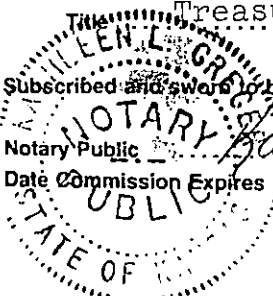
Treasurer

Date 11/7/84

Subscribed and sworn to before me this 7th day of November 1984

Notary Public Kathleen L. Greger  
Date Commission Expires 1/20/85

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
NOV 1984



Sec. 14, Twp 22S, Rge. 13W.

Operator Name Wildcat Drilling Co. Lease Name Hayden Well# 1 SEC 22 TWP. 14S RGE. 13  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample

	Name	Top	Bottom
DST #1 3786-3792, 30-45-90-60, very weak blow t/out, Rec. 20' GIP, 40' so o & g c m, SIP 20-30, FP 20-20, 10-20	Anhydrite	765	(+1144)
	Heebner	3252	(-1343)
	Brown Ls	3385	(-1476)
	B/KC	3617	(-1708)
DST #2 3792-3810, 30-45-90-60, Rec. 30' GIP, 90' o & g c m, FP 87-87, 80-80, SIP 313-121	Viola	3682	(-1773)
	Simpson	3728	(-1819)
	Arbuckle	3781	(-1872)
DST #3 3880-3826, 30-30-30-30, Rec. 90' mud, FP 40-40, 50-40, SIP 40-40			

RELEASED

FEB 07 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface		8-5/8"	20#	257'	common	235	3%cc, 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL