

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5407 EXPIRATION DATE 6-30-83

OPERATOR Hupfer Oil & Gas API NO. 15-185-21,684-0000

ADDRESS 3711 Country Lane COUNTY Stafford

Hays, Kansas 67601 FIELD Kenilworth

** CONTACT PERSON Dennis D. Hupfer PROD. FORMATION Arbuckle

PHONE 913-628-8666

PURCHASER Getty Trading & Transportation LEASE Hullman

ADDRESS P.O. Box 5568 WELL NO. C-1

Denver, Colorado 80217 WELL LOCATION SW-NW-SW

DRILLING H-30, Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS 251 North Water Suite #10 990 Ft. from North Line of

Wichita, Kansas 67202 the SW 1/4 (Qtr.) SEC 14 TWP 22 RGE 13 (E)(W)

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 3910 PBTD

SPUD DATE 12-1-82 DATE COMPLETED 12-9-82

ELEV: GR 1888 DF 1891 KB 1893

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 311 ft. DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Hupfer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of February, 1983.

19 83.

ALBERTA KLAUS NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES NOV. 1, 1985

Alberta Klaus (Name)

MY COMMISSION EXPIRES: 11-1-85

RECEIVED PUBLIC STATE CORPORATION COMMISSION

FEB 17 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. C-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	3242	-1349	Heebner	3242
Lime	3262	-1369	Toronto	3262
Shale	3278	-1385	Douglas Shale	3278
Lime	3374	-1481	Brown Lime	3374
Lime/Shale	3394	-1501	Lansing	3394
Lime/Shale	3616	-1723	Base K.C.	3616
Chert	3675	-1782	Conglomerate	3675
Chert/Lime	3692	-1799	Viola	3692
Sand	3758	-1865	Simpson Sand	3758
Dolomite	3788	-1895	Arbuckle	3788
Lime/Dolomite	3910	-2017	T.D.	3910
Geologist: <u>Bobby Beard</u>				
DST #1 - Lansing - 3561-3600 - 45-30-45-30. Recovered 50 ft. mud w/specks of oil. IBHP 343, FBHP 365, IFP 86-64, FFP 96-86.				
DST #2 - Conglomerate - 3648-3690 - 45-30-45-30. Recovered 5 ft. mud, IBHP - 64, FBHP 54, IFP 54-54, FFP 54-54.				
DST #3 - Simpson Sand/Arbuckle - 3720-3797 - 45-45-45-45. Recovered 780 ft. HO & GCM. IBHP 1224, FBHP 1224, IFP - 139-215, FFP 290-354.				
Completion: - Perforate Arbuckle 3823 to 3825, 4 holes per foot. Swabbed 1 BOPH natural. Decreased to 1/2 BOPH. Acidized w/ 250 gal. I.N.S., 15%. Swabbed 9 BOPH from 2300 ft., 38% oil. T.&R. P.O.P.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	24	311	60/40 Poz	225	2% gel, 3% cc
Production	7 7/8	5 1/2	14	3905	60/40 Poz	125	2% gel, 10% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type D.P.	Depth interval
			4		3823 to 3825

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3850	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% I.N.S.	3823 to 3825

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Jan. 20, 1983	Pumping	21

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
18	bbls.	T.S.T.M.	% 105 BWPD	bbls.
		MCF		CFPB

Disposition of gas (vented, used on lease or sold)

Used on lease.

Perforations

3823 to 3825