

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408
Name Trans Pacific Oil Corporation
Address 410 One Main Place
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Alan D. Banta
Phone (316) 262-3596

Contractor: License # 05841
Name Trans Pac Drilling Inc

Wellsite Geologist Ernie Morrison
Phone (316) 788-1150

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWD~~: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
03/02/88 03/09/88 03/09/88
Spud Date Date Reached TD Completion Date
3929'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 318 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-185-22,504-0000
County Stafford
SE NE NW Sec. 29 Twp. 22S Rge. 13 East West
4290 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

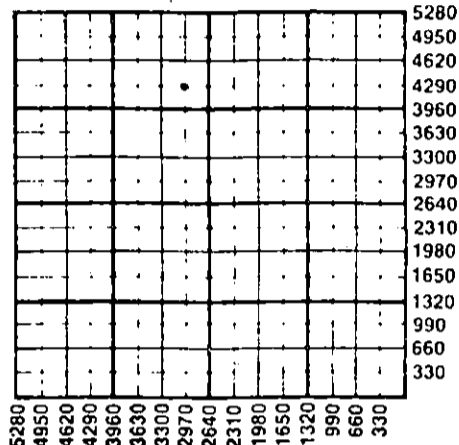
Lease Name Spangenberg Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1903 KB 1911

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 88-150

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

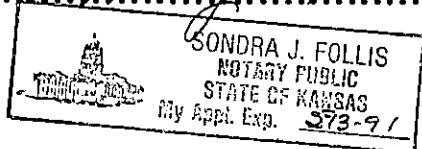
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Isao Sugiura
Title President Date 4-19-88

Subscribed and sworn to before me this 18th day of April 1988
Notary Public Sondra J. Follis
Date Commission Expires May 13, 1991

4-26-88
APR 26 1988



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
4-26-88

Sec. 29 Twp. 22S Rge. 13E

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Spangenberg Well # 1

Sec. 29 Twp. 22S Rge. 13W East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST# 1 3568-3600'/30-20-20-20 1st open Wk blo died 15" 2nd No blo Rec. 10' SOSKM ISIP 185# FSIP 136# IFP 49-39# FFP 39-29#</p> <p>DST# 2 3600-3660'/45-45-45-45 Wk Stdy Blo Rec. 127' VSOSM 62' VSOSMW ISIP 998# FSIP 988 IFP 29-58# FFP 68-88#</p> <p>DST# 3 3740-3779'/20-20-15-15/wk blo died Rec.: 5'M ISIP Invalid FSIP 58# IFP 39-39# FFP 39-39#</p> <p>DST# 4 3777-3841/20-20-20-20 wk blo died 40'M (SO on tool jt.) ISIP 253# FSIP 195# IFP 59-49# FFP 58-49#</p>	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhyd.</td> <td>780</td> <td>(+1131)</td> </tr> <tr> <td>HB</td> <td>3316</td> <td>(-1406)</td> </tr> <tr> <td>Tor</td> <td></td> <td></td> </tr> <tr> <td>Brn Lm</td> <td></td> <td></td> </tr> <tr> <td>Lans.</td> <td></td> <td></td> </tr> <tr> <td>BKC</td> <td>3687</td> <td>(-1776)</td> </tr> <tr> <td>KH Sh</td> <td>3741</td> <td>(-1830)</td> </tr> <tr> <td>Viola</td> <td>3797</td> <td>(-1886)</td> </tr> <tr> <td>Simp.SD</td> <td>3851</td> <td>(-1940)</td> </tr> <tr> <td>ARB.</td> <td>3889</td> <td>(-1978)</td> </tr> <tr> <td>RTD.</td> <td></td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhyd.	780	(+1131)	HB	3316	(-1406)	Tor			Brn Lm			Lans.			BKC	3687	(-1776)	KH Sh	3741	(-1830)	Viola	3797	(-1886)	Simp.SD	3851	(-1940)	ARB.	3889	(-1978)	RTD.		
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"		318	60/40	175	3% CC 2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB			

<p>METHOD OF COMPLETION</p> <p>Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation</p> <p><input type="checkbox"/> Sold <input type="checkbox"/> Other (Specify)</p> <p><input type="checkbox"/> Used on Lease <input type="checkbox"/> Dually Completed</p> <p><input type="checkbox"/> Commingled</p>	<p>Production Interval</p> <p>.....</p> <p>.....</p>
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Trans Pacific Oil Corporation
410 One Main Place
Wichita, Kansas 67202

Drillers Log

1 Spangenberg
29-22S-13W
Stafford County
Kansas

Spud Date: 3/2/88
Comp. Date: 3/9/88

0-600	Red-Beds & Shale
600-784	Red-Beds
784-810	Anhydrite
810-1735	Shale & Lime
1735-2485	Shale & Lime
2485-3160	Shale & Lime
3160-3600	Lime & Shale
3600-3665	Lime & Shale
3665-3779	Shale & Lime
3779-3920	Lime & Shale
3920-T.D.	

Surface Pipe: Set 7 jts 8 5/8 20# @318'
Cemented w/ 175 SXS 60/40 Posmix 3% CC 2% GEL

This well was plugged as follows:

1st Plug	810' w/ 50 SX
2nd Plug	350' w/ 50 SXS
3rd Plug	40' w/ 10 SXS

AFFIDAVIT

STATE OF KANSAS
COUNTY OF SEDGWICK

Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

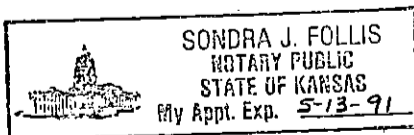
Alan D. Banta
Alan D. Banta

Subscribed and sworn to before me this 30th day of March 19 88

My Commission Expires:

5-13-91

Sondra J. Follis
Notary Public
Sondra J. Follis



RECEIVED
STATE CORPORATION COMMISSION

APR 26 1988

CONSERVATION DIVISION
Wichita, Kansas